

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-1C5 & 82-2-125)

OPERATOR Hillenburg Oil Company

API NO. 15-001-21, 702

ADDRESS P. O. Box 94  
Bronson, Kansas 66716

COUNTY Bourbon  
FIELD

\*\*CONTACT PERSON Sandi Weyant  
PHONE 939-43 21

PROD. FORMATION Bartlesville

PURCHASER Eureka Crude

LEASE Ermel A

ADDRESS Eureka Kans

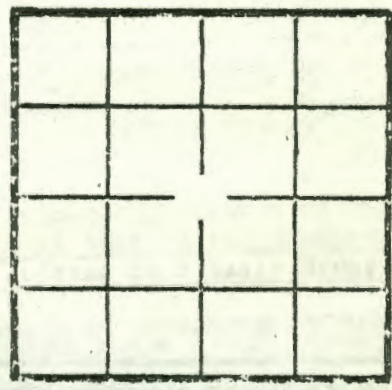
WELL NO. 24

DRILLING Hillenburg Oil Company  
CONTRACTOR Same as above  
ADDRESS

WELL LOCATION  
495 Ft. from S Line and  
1900 Ft. from W Line of  
the SW 4 SEC. 18 TWP. 24 RGE. 22E

PLUGGING Hillenburg Oil Company  
CONTRACTOR  
ADDRESS

WELL FLAT



KCC  
KGS   
(Office Use)

TOTAL DEPTH 663 PBD 656.40

SPUD DATE June 29, 1982 DATE COMPLETED July 19, 1982

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50.10 DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Bourbon, SS, I Sandi Weyant

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
DEPOSES THAT HE IS authorized (FOR) Hillenburg Oil Company  
OPERATOR OF THE Ermel A LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 24 ON  
SAID LEASE HAS BEEN COMPLETED AS OF THE 19 DAY OF July, 19 82, AND THAT

536-28-81

536217

18-24-22E

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	1	3		
Shale	3	16		
Lime	16	90		
Shale Lime	90	240		
Lime	240	260		
Shale Lime Streaks	260	323		
Lime	323	380		
Shale	380	400		
Lime	400	424		
Shale Lime Streaks	424	520		
Sandy Shale	520	609		
Oil Sand	606	616		
Shale Lime Streaks	616	663		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
20/20 sand 120 brl gel water		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Slim hole completion	31
RATE OF PRODUCTION PER 24 HOURS	Oil 5 bbls	Gas NONE MCF
	Water 50 5 bbls	Gas-oil ratio 50/50
Disposition of gas (vented, used on lease or sold)	Perforations	606-618

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect from water	10 3/4	6 5/8	15	50:10	bag	15	
Production	6 1/4	2 7/8	6.50	656.40	Class A	120	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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**TUBING RECORD**

Size	Setting depth	Packer set at	15 Shots	2 1/8	606-618
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