

18-24-22 E *chd*

TYPE ★ **AFFIDAVIT OF COMPLETION FORM** **ACO-1 WELL HISTORY**
State Geological Survey **WICHITA BRANCH** **Compt.** _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5375 EXPIRATION DATE 06/30/83

OPERATOR Hillenburg Oil Company API NO. 15-011-21,873

ADDRESS 11600 S. Lynn Lane Road COUNTY Bourbon

Broken Arrow, OK 74012 FIELD Bronson, Xenia

** CONTACT PERSON Claudia Talley-Audley PROD. FORMATION Bartlesville
PHONE (316) 939-4321

PURCHASER Eureka Crude Purchasing LEASE Ermel A

ADDRESS _____ WELL NO. 25

Eureka, KS WELL LOCATION 165'nearest lease line

DRILLING Hillenburg Oil Company 165 Ft. from South Line and

CONTRACTOR _____ 165 Ft. from East Line of

ADDRESS P. O. Box 94 the SE (Qtr.) SEC 18 TWP 24 RGE 22 E

Bronson, KS 66716

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 662 PBTD _____

SPUD DATE 05/11/83 DATE COMPLETED 05/19/83

ELEV: GR 1000 DF 1001 KB 1004

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

KCC _____
KGS
SWD/REP _____
PLG. _____

Amount of surface pipe set and cemented 20/ft. DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold A. Hillenburg Sr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

18-24-27

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hillenburg Oil Company LEASE Ermel A SEC. 18 TWP. 24 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 25

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Top Soil	6	6		
Lime	19	25		
Shale	13	38		
Lime	9	47		
Shale	13	60		
Lime	12	72		
Shale	6	78		
Lime	15	93		
Shale	124	217		
Lime	17	234		
Shale	74	308		
Lime	28	336		
Shale	42	378		
Lime	17	395		
Shale	5	400		
Shale	106	511		
Lime	2	513		
Shale	77	590		
Sandy Shale	16	606		
Oil Sand	6	612		
Sandy Shale	6	618		
Oil Sand	3	621		
Shale	41	662		

Date of first production 05/19/83 Producing method (flowing, pumping, gas lift, etc.) Slim Hole Completion

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water	6 1/4	2 7/8		654	Portland A	110	2% gel 2 gel ahea

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8	603 to 616