

18-24-22E
ford

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE State Geological Survey Compt. _____
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5375 EXPIRATION DATE 06/30/83

OPERATOR Hillenburg Oil Company API NO. 15-011-21,874

ADDRESS 11600 S. Lynn Lane Road COUNTY Bourbon

Broken Arrow, OK 74012 FIELD Bronson Xenia

** CONTACT PERSON Claudia Talley-Audley PROD. FORMATION Bartlesville
PHONE (316) 939-4321

PURCHASER Eureka Crude Purchasing LEASE Ermel "A"

ADDRESS Eureka, KS WELL NO. 26

DRILLING CONTRACTOR Hillenburg Oil Company WELL LOCATION 165 nearest lease line

ADDRESS P.O. Box 94 165 Ft. from South Line and

Bronson, KS 66716 495 Ft. from East Line of

the SE (Qtr.) SEC 18 TWP 24 RGE 22 E.

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____ KCC _____

_____ KGS

_____ SWD/REP _____

_____ PLG. _____

TOTAL DEPTH 642 PBTD _____

SPUD DATE 05/12/83 DATE COMPLETED 05/19/83

ELEV: GR 1000 DF 1001 KB 1004

DRILLED WITH ~~WIRELINE~~ (ROTARY) ~~WIRELINE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20ft. DV Tool Used? _____

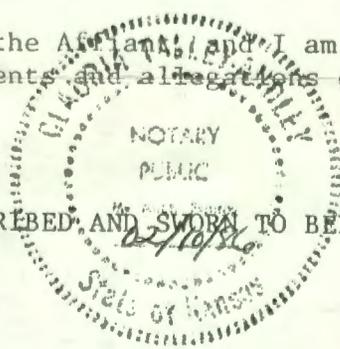
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Cole, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



William R. Cole
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of May, 19 83.

Claudia Talley-Audley
RECEIVED (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 02/10/86 STATE CORPORATION COMMISSION

JUN 06 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hillenburg Oil Company LEASE Ermel "A" SEC. 18 TWP. 24 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 26

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Lime	25	25		
Shale	13	38		
Lime	34	72		
Shale	130	202		
Lime	24	226		
Shale	71	297		
Lime	21	318		
Shale	45	363		
Lime	15	378		
Shale	9	387		
Lime	4	391		
Shale	106	497		
Lime	2	499		
Shale	8	507		
Sand	5	512		
Shale	65	577		
Gas Sand	3	580		
Oil Sand	4	584		
Shale	3	587		
Oil Sand	9	597		
Shale	45	642		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~or (Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
protect fresh water	6 1/4	2 7/8		640	Portland A	100	2%gel, 2gel ahe

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2 1/8 alum	577 to 579
TUBING RECORD			2	2 1/8 alum	584 to 592
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
05/19/83	Slim Hole Completion	
Estimated Production -I.P.	Oil	Gas
	bbbls.	MCF
		Water %
		Gas-oil ratio
		CFPB

Disposition of gas (vented, used on lease or sold) Perforations 28-34-37E

2989