

78-24-22E  
State Geological Survey  
Wichita, Kansas  
JUL

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hillenburg Oil Company

API NO. 15-011.-21.647

ADDRESS P. O. Box 94

COUNTY Bourbon

Bronson, Kansas 66716

FIELD Bronson, Xenia

\*\*CONTACT PERSON Sandi Wevant

PROD. FORMATION Bartlesville

PHONE (316) 939-4321

LEASE Ermel "B"

PURCHASER Eureka Crude

WELL NO. 32

ADDRESS 111 W. 3rd

WELL LOCATION NE NE SE

Eureka, Kansas

165 Ft. from S of N Line and

DRILLING Hillenburg Oil Company

195 Ft. from W of E Line of

CONTRACTOR P. O. Box 94

the SE 4 SEC. 18 TWP. 24 RGE. 22E

ADDRESS Bronson, Kansas 66716

WELL FLAT

PLUGGING \*SAME AS ABOVE\*

CONTRACTOR

ADDRESS


KCC  
KGS  
(Office Use)

TOTAL DEPTH 670 PBD 660.40

SPUD DATE April 30 1982 DATE COMPLETED May 6 1982

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Bourbon, SS, I, Harold A

Hillenburg, Sr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS authorized (FOR) (BY) Hillenburg Oil Co. (as a partnership)

OPERATOR OF THE Ermel "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 32 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6 DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED  
STATE CORPORATION COMMISSION

18-4-77 E

536225

18-24-25

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	1	7		
Lime	7	14		
Shale	14	17		
Lime	17	52		
Shale	52	122		
Lime Shale Streaks	122]	176		
Red Bed	176	179		
Lime	179	204		
Shale Lime	204	270		
Lime	270	302		
Shale Lime Streaks	302	342		
Lime	342	367		
Shale Lime Streaks	367	500		
Gray Green Shale	500	542		
Sandy Shale	542	563		
Oil Sand	563	570		
Shale	570	670		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
Fracture with 20/20 sand 120 bbl gel water		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Slim hole completion	31
RATE OF PRODUCTION PER 24 HOURS	Oil 5 bbls	Gas NONE MCF
	Water 50 %	Gas-oil ratio 50/50
Disposition of gas (vented, used on lease or sold)	NONE	Perforations 564-569

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect from water	10 3/4	6 5/8	15#	50	Bag	15	
Production	6 1/4	2 7/8	6.50	660.40	Class "A"	120	

**LINER RECORD**

Top, ft.	Bottom, ft.	Sacks cement
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**PERFORATION RECORD**

Shots per ft.	Size & type	Depth interval
11 shots	2 1/8 Tornado	564-569

**TUBING RECORD**

Size	Setting depth	Pecker set at
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2 1/8	Tornado
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