

19-24-22E¹
und

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hillenburg Oil Company

API NO. 15-011-21,503

ADDRESS P. O. Box 94

COUNTY Bourbon

Bronson, Kansas 66716

FIELD Bronson Xenia

**CONTACT PERSON Sandi Weyant

PROD. FORMATION Bartlesville

PHONE (316) 939-4321

LEASE Thompson Unit

PURCHASER Mqclaskey Vacuum Transport

WELL NO. 19

ADDRESS 111 West 3 rd

WELL LOCATION

Eureka, Kansas 67045

1100 Ft. from S of NL Line and

DRILLING Hillenburg Oil Company

2400 Ft. from E of W Line of

CONTRACTOR

ADDRESS P. O. Box 94

the NW SEC. 19 TWP 24 RGE 22E

Bronson, Kansas 66716

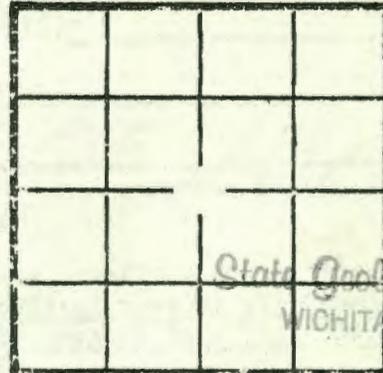
1/4

WELL FLAT

PLUGGING SAME

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 702 PBD 674

SPUD DATE 1/12/82 DATE COMPLETED 3/8/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50 DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Bourbon, SS, I, Harold A.

Hillenburg, Sr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS authorized (FOR)(OF) Hillenburg Oil Co. (a partnership)

OPERATOR OF THE Thompson Unit LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 19 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8 DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED

19-24-22E

536229

SIDE TWO

WELL LOG

19-24-22E

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	1	2		
Lime	2	25		
Shale Lime	25	40		
Lime	40	80		
Gray Shale	80	180		
Shale Lime Streaks	180	206		
Red Bed	206	210		
Shale Lime	210	222		
Lime	222	300		
Shale Lime Streaks	300	309		
Lime	309	340		
Shale	340	377		
Lime	377	409		
Shale	409	450		
Shale Lime Streaks	450	547		
Black Shale	547	550		
Shale	550	589		
Green Shale	589	596		
Oil Sand	596	607		
Shale Lime Streaks	607	691		
Oil Sand	691	696		
Shale	696	702		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Fracture with 20/20 sand 120 brl gel water			
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
		Slim hole completion	
		Gravity 31	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls	Gas MCF	Water %
5	NONE	50	5
Disposition of gas (vented, used on loc. ...)		Perforations !# 13 shots 598-607	
NONE			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect from water	10 3/4	6 5/8	15#	50'	Bag	15	
Production	6 1/4	2-7/8	6.50#	674	Class "A"	120	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			13 shots	2 1/8	598-607
TUBING RECORD			Tornado		
Size	Setting depth	Porter cut at			