

19-24-22E

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-1C5 & 82-2-125)

OPERATOR Hillenburg Oil CompanyAPI NO. 15-011-21,615ADDRESS P. O. Box 94COUNTY BourbonBronson, Kansas 66716FIELD Bronson, Xenia**CONTACT PERSON Sandi WevantPROD. FORMATION BartlesvillePHONE 939-4321LEASE Thompson UnitPURCHASER MacLaskey TransportWELL NO. 22ADDRESS 111 W. 3 rd

WELL LOCATION _____

Eureka, KansasDRILLING Hillenburg Oil Company1720 Ft. from S of N Line and

CONTRACTOR _____

2200 Ft. from E of W Line ofADDRESS Same as abovethe nw 4 SEC. 19 TWP. 24 RGE. 22PLUGGING Same as above

WELL FLAT

CONTRACTOR _____

ADDRESS _____

KCC ☒
KGS ☒
(Office Use)TOTAL DEPTH 702 PBD 689SPUD DATE 3/17/82 DATE COMPLETED 3/22/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Bourbon SS, I, Harold A.Hillenburg, Sr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS authorized (FOR)(OF) Hillenburg Oil Co. (a partnership)OPERATOR OF THE Thompson Unit LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 22 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED
STATE CORPORATION COMMISSION
MAR 23 1982
CONSERVATION DIVISION
Wichita, Kansas

325-45-91

19-24-22E

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil Rock	1	4		
Shale	4	12		
Lime	12	60		
Shale	60	67		
Lime	67	90		
Shale	90	162		
Lime Shale	162	210		
Lime	210	226		
Shale	226	279		
Lime	279	310		
Shale	310	330		
Shale Lime Streaks	330	382		
Lime	382	410		
Shale Gray Green	410	510		
Shale Lime	510	601		
Oil Sand	601	610		
Coal	610	612		
Sandy Shale	612	702		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Fracture with 20/20 sand 120 brl gel water			
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
		Slim hole completion	
Gravity		31	
RATE OF PRODUCTION PER 24 HOURS	Oil 5 bbls	Gas NONE MCF	Water 50 % 5 bbls
Disposition of gas (vented, used on loss or sold)		Perforations 9. shots 602-604	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect from water	10 3/4	6 5/8	15#	50	Bag	15	
Production	6 1/4	2 7/8	6.50	674	Class A	120	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			9 Shots	2 1/8	602-608
TUBING RECORD					
Size	Setting depth	Packer set at	Tornado		