

19-24-22E

Inde 1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5375 EXPIRATION DATE 6/30/84

OPERATOR Hillenburg Oil Co. API NO. 15-011-22,197

ADDRESS P.O.Box 94 COUNTY Bourbon

Bronson, Kansas 66716 FIELD Bronson-Xenia

** CONTACT PERSON Audrey Cole PROD. FORMATION Bartlesville
PHONE 316-939-4321 Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Thompson Unit

ADDRESS P.O.Box 190 WELL NO. 28

Eureka, Kansas 67045 WELL LOCATION _____

DRILLING Company Tools 165 Ft. from North Line and

CONTRACTOR 1270ft. from West Line of (E)

ADDRESS _____ the NW(Qtr.) SEC 19 TWP 24 RGE 22 (X)

PLUGGING Company Tools

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 682 PBTD _____

SPUD DATE 3/17/84 DATE COMPLETED 3/30/84

ELEV: GR 1000 DF 1001 KB 1004

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20 ft. DV Tool Used? _____

~~OF~~ OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, ~~Disposal~~ Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-son _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

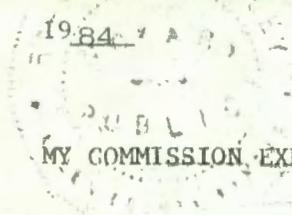
William R. Cole, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

MAY 15 1984

William R Cole
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 rd day of April, 1984



State Geological Survey
WICHITA BRANCH

Robert C Tolley
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1 February 1987

RECEIVED
STATE CORPORATION COMMISSION
MAY 02 1984

** The person who can be reached by phone regarding any question concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Hillenburg Oil Co.

LEASE NAME Thompson UniSEC 19 TWP 24 RGE 22

(E)
(W)

WELL NO 28

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Top Soil	2	2		
Lime	83	85		
Shale	157	242		
Lime	20	262		
Shale	78	340		
Lime	27	367		
Shale	33	410		
Lime	20	430	Oswego	
Shale	5	435		
Lime	5	410	Ft. Scott	
Shale	100	540		
Lime	2	542	Ardmore	
Shale	18	560		
Sand	17	577		
Shale	45	622		
Gas Sand	8	630		
Oil Sand	7	637		
Shale	45	682	T.D.	

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

10-31-57E

hsaac

