

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F \_\_\_\_\_ Letter requesting confidentiality attached.
- C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5375 EXPIRATION DATE 06/30/84

OPERATOR Hillenburg Oil Company API NO. 15-011-21,897

ADDRESS P.O. Box 94 COUNTY Bourbon

Bronson, KS 66716 FIELD Bronson, Xenia

\*\* CONTACT PERSON Claudia Hobson PROD. FORMATION Bartlesville  
PHONE (316) 939-4321 \_\_\_\_\_ Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Ermel B

ADDRESS P.O. Box 190 WELL NO. 37

Eureka, KS 67045 WELL LOCATION \_\_\_\_\_

DRILLING CONTRACTOR Company Tools 650 Ft. from North Line and

ADDRESS \_\_\_\_\_ 1075 Ft. from East Line of (E)

the NE (Qtr.) SEC 18 TWP 24 RGE 22 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)


KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 692 PBTD \_\_\_\_\_

SPUD DATE 05/16/83 DATE COMPLETED 08/29/83

ELEV: GR 1000 DF 1001 KB 1004

DRILLED WITH ~~(CARBIDE)~~ (ROTARY) ~~(SHELL)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 20/ft. DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold Hillenburg Sr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

State Geological Survey  
WICHITA BRANCH

ACO-1 Well History

Side TWO

OPERATOR Hillenburg Oil Company LEASE NAME Ermel B SEC 18 TWP 24 RGE 22 (E)  
WELL NO 37 ~~OK~~

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Topsoil	3	3		
Lime	97	100		
Shale	151	251		
Lime	16	267		
Shale	78	345		
Lime	18	363		
Shale	52	415		
Lime	16	431	Oswego	
Shale	8	439		
Lime	6	445	Ft. Scott	
Shale	103	548		
Lime	2	550	Ardmore	
Shale	87	637		
Oil Sand	19	656		
Shale	T.D.	692		
Producing method (flowing, pumping, gas lift, etc.) <b>Slim Hole Completion</b>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) ~~OK~~ ~~(check)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water	6 1/4	2 7/8			Portland A	100	2% gel, 2 gel ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			31		639 to 654
TUBING RECORD					
Size	Setting depth	Pecker set at			



**HILLENBURG OIL COMPANY**

BROKEN ARROW, OKLAHOMA 74012

Ermel B #37

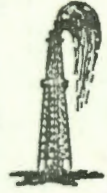
Bourbon County, Kansas

6 1/8 Hole 4 1/2 Drill Pipe 5 1/2 Pump Liners 8 Stroke

Varel Button Bit #2971

Set 24' Surface

May 17, 1983



<u>Depth</u>	<u>Time</u>	<u>Remarks</u>			
Kelly	22	3	Top Soil	3	
1	42	97	Lime	100	
2	62	151	Shale	251	
3	82	16	Lime	267	
4	102	78	Shale	345	
5	122	18	Lime	363	
6	142	52	Shale	415	
7	162	16	Lime	431	Oswego
8	182	8	Shale	439	
9	202	6	Lime	445	Ft. Scott
10	222	103	Shale	548	
11	242	2	Lime	550	Ardmore
12	262	87	Shale	637	
13	282	19	Oil Sand	656	
14	302	36	Shale (T.D.)	692	

S.N. 630.60

Pipe Tally 688.10

Driller #2 drilled from 322 to 692. Ran pipe.