

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5375 EXPIRATION DATE 06/30/84

OPERATOR Hillenburg Oil Company API NO. 15-011-21,903

ADDRESS P.O. Box 94 COUNTY Bourbon
Bronson, KS 66716 FIELD Bronson, Xenia

** CONTACT PERSON Claudia Hobson PROD. FORMATION Bartlesville
PHONE (316) 939-4321 Indicate if new pay.

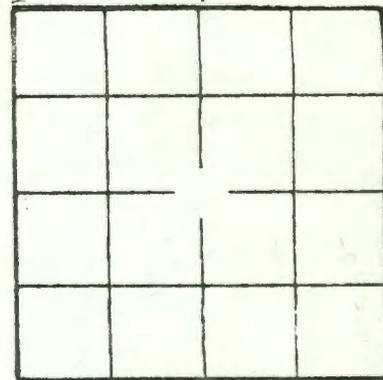
PURCHASER Eureka Crude Purchasing LEASE Ermel B

ADDRESS P.O. Box 190 WELL NO. 39
Eureka, KS 67045 WELL LOCATION _____

DRILLING CONTRACTOR Company Tools 650 Ft. from North Line and
ADDRESS _____ 1735 Ft. from East Line of (E)
the NE (Qtr.) SEC 18 TWP 24 RGE 22 ~~XX~~

PLUGGING CONTRACTOR _____
ADDRESS _____

WELL PLAT



(Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 702 PBTD _____

SPUD DATE 05/19/83 DATE COMPLETED 08/29/83

ELEV: GR 1000 DF 1001 KB 1004

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20/ft. DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold Hillenburg Sr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO OPERATOR Hillenburg Oil Comp any LEASE NAME Ermel B SEC 18 TWP 24 RGE 22 (E) (W)
WELL NO 39

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Lime	15	15		
Shale	8	23		
Lime	2	25		
Sand	5	30	Water	
Lime	69	99		
Shale	145	246		
Li e	6	262		
Shale	76	338		
Lime	27	367		
Shale	43	410		
Lime	16	426	Oswego	
Shale	8	434		
Lime	5	439		
Shale	108	547		
Lime	2	549	Ardmore	
Shale	92	641		
Oil Sand	5	646		
Shale T.D.	56	7 02		

Producing method (flowing, pumping, gas lift, etc.)
Slim Hole Completion

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) xxxx							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water	6 1/8	2 7/8			Portland A	100	2%gel, 2gel ahead

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			9		643 to 646

TUBING RECORD		
Size	Setting depth	Packer set at

State Geological Survey
WICHITA BRANCH

18-24-22E



HILLENBURG OIL COMPANY

BROKEN ARROW, OKLAHOMA 74012

Ermel B #39

Bourbon, County

4 1/2 Drill Pipe 6 1/8 Hole 5 1/2 Pump Liners 8 Stroke

Varel Button Bit #5645

Set 24' Surface

May 24, 1983



Depth	Time		Remarks		
Kelly	22	15	Lime	15	
1	42	8	Shale	23	
2	62	2	Lime	25	
3	82	5	Sand	30	Water
4	102	69	Lime	99	
5	122	145	Shale	246	
6	142	16	Lime	262	
7	162	76	Shale	338	
8	182	27	Lime	367	
9	202	43	Shale	410	
10	222	16	Lime	426	Oswego
11	242	8	Shale	434	
12	262	5	Lime	439	Ft. Scott
13	282	108	Shale	547	
14	302	2	Lime	549	Ardmore
15	322	92	Shale	641	
16	342	5	Oil Sand	646	
17	362	56	Shale (T.D.)	702	

S.N. 637.8

Pipe Tally
(691)

Driller #2 Moved & set surface. Drilled to 402

05/19/83 Driller #1 Drilled from 402 to 702 & ran pipe.