



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY
Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5375 EXPIRATION DATE 06/30/84

OPERATOR Hillenburg Oil Company API NO. 15-011-21,907

ADDRESS P.O. Box 94 COUNTY Bourbon
Bronson, KS 66716 FIELD Bronson, Xenia

** CONTACT PERSON Claudia Hobson PROD. FORMATION Bartlesville
PHONE (316) 939-4321 _____ Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Ermel B

ADDRESS P.O. Box 190 WELL NO. 43
Eureka, KS 67045

DRILLING CONTRACTOR Company Tools WELL LOCATION _____

ADDRESS _____ 980 Ft. from North Line and
1240 Ft. from East Line of (E)
the NE (Qtr.) SEC 18 TWP 24 RGE 22

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STATE CORPORATION COMMISSION
OCT 24 1983

PLUGGING CONTRACTOR _____ (Office Use Only)
ADDRESS _____ KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

WELL PLAT			

TOTAL DEPTH 702 PBDT _____

SPUD DATE 06/16/83 DATE COMPLETED 09/30/83

ELEV: GR 1000 DF 1001 KB 1004

DRILLED WITH ~~XXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20/ft DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold Hillenburg Sr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit

Side TWO

OPERATOR Hillenburg Oil Company LEASE NAME Ermel B SEC 18 TWP 24 RGE 22 ~~XX~~

WELL NO 43

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Topsoil	2	2		
Lime	3	5		
Clay	5	10		
Shale	10	20		
Sand	18	38	Water	
Lime	63	101		
Shale	145	246		
Lime	19	265		
Shale	74	339		
Lime	28	367		
Shale	45	412		
Lime	15	427	Oswego	
Shale	5	432		
Lime	8	440	Ft. Scott	
Shale	102	542		
Lime	2	544	Ardmore	
Shale	86	630		
Oil Sand	8	638		
Shale T.D.	64	702		

Producing method (flowing, pumping, gas lift, etc.)
Slim Hole Completion

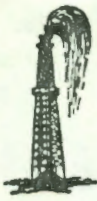
If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) ~~XXXX~~**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water	6 1/4	2 7/8		687	Portland A	100	2%gel, 2gel ahead

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			15	2 1/8 alum.	630 to 637
TUBING RECORD					
Size	Setting depth	Packer set at			

18-24-22E



HILLENBURG OIL COMPANY

BROKEN ARROW, OKLAHOMA 74012

P.O. Box 94

Bronson, KS 66716

Ermel B #43

June 16, 1983

<u>Depth</u>	<u>Time</u>		<u>Remarks</u>		
Kelly	22	2	Topsoil	2	
1	42	3	Lime	5	
2	62	5	Clay	10	
3	82	10	Shale	20	
4	102	18	Sand	38	Water
5	122	63	Lime	101	
6	142	145	Shale	246	
7	162	19	Lime	265	
8	182	74	Shale	339	
9	202	28	Lime	367	
10	222	45	Shale	412	
11	242	15	Lime	427	Oswego
12	262	5	Shale	432	
13	382	8	Lime	440	Ft. Scott
14	302	102	Shale	542	
15	322	2	Lime	544	Ardmore
16	342	86	Shale	630	
17	362	8	Oil Sand	638	
18	382	64	Shale	702	
			T.D.	702	

Driller #2 Moved & Set Surface, Drilled to 702, ran pipe

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STATE CORPORATION COMMISSION

OCT 24 1983

CONSERVATION DIVISION
Wichita, Kansas