



18-24-22E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5375  
name Hillenburg Oil Co.  
address P.O. Box 94  
Bronson, Kansas 66716  
City/State/Zip

Operator Contact Person Audrey Cole  
Phone 316-939-4321

Contractor: license #  
name c Company Tools

Wellsite Geologist  
Phone

Designate Type of Completion

New Well  Re-Entry

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If  WO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

8/1/84 8/3/84 8/7/84  
Spud Date Date Reached TD Completion Date

682  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from surface feet depth to 679 w/ 105 SA cmt

API NO. 15-Q11-22,333

County Bourbon

N/2 N/2 N/2 Sec 18 Twp 24 Rge 22 East  
(location) XXXXXX

4950 Ft North from Southeast Corner of Section  
2640 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

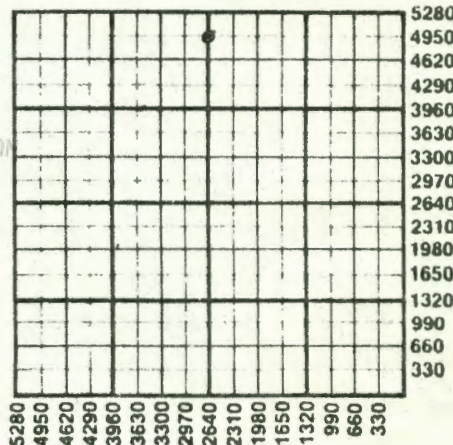
Lease Name Ermel B Well# 49

Field Name Bronson - Xenia

Producing Formation Bartlesville

Elevation: Ground 1000 KB 1004

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
NOV 02 1984  
CONSERVATION DIVISION  
Wichita Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)

(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

366-46-81

036243

SIDE TWO

Operator Name ... Hillenburg Oil Co. ... Lease Name ... Ermel B. Well# 49 SEC. 18... TWP. 24... RGE. 22...

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem testing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
lime	0	100
shale	100	248
lime	248	267
shale	267	350
lime	350	376
shale	376	420
lime	420	435
shale	435	445
lime	445	450
shale	450	552
lime	552	554
shale	554	634
oil sand	634	64
shale	648	682

<b>TUBING RECORD</b>	size	set at	packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

**METHOD OF COMPLETION** **PRODUCTION INTERVAL**

Disposition of gas:  vented  open hole  perforation  
 sold  other (specify) .....

used on lease  Dually Completed.  
 Commingled

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface production	10 5/8	6 5/8		20 ft.	type A	5	
	6 1/8	2 7/8		679.75	type A	105	2% gel

shots per foot	specify to stage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
17 shots	from 634' to 647'	140 bbls. of frac fluid	634 - 64

