

18-24-22E  
COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5375

Name: HILLENBURG OIL COMPANY

Address P.O. Box 94

Bronson, Kansas 66716

City/State/Zip \_\_\_\_\_

Purchaser: CRUDE MARKETING, INC.

Operator Contact Person: Judy DeMott

Phone ( 316 ) 939-4321

Contractor: Name: RIG 6 DRILLING

License: 30567

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

1/28/94 2/1/94  
Spud Date Date Reached TD Completion Date

API NO. 15- 011-22,834

County Bourbon

    NW     SE     NW Sec. 18 Twp. 24 Rge. 22  E  V

3365 Feet from  S/W (circle one) Line of Section

3637 Feet from  E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)

Lease Name Ermel B Well # 56

Field Name Bronson - Xenia

Producing Formation Cattlemen 632 - 640' & Bartlesvil  
719 - 726'

Elevation: Ground 1016.4 KB \_\_\_\_\_

Total Depth 821 PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 0

feet depth to 20 w/ 10 sx cnt.

Drilling Fluid Management Plan Art II DW 12-8-9  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

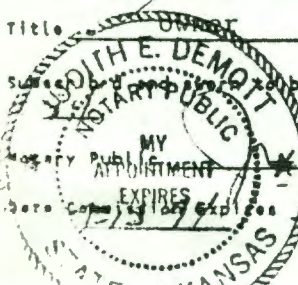
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule CP-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]  
Title \_\_\_\_\_ Date 6/20/94

Subscribed and sworn to before me this 20th day of June

[Handwritten Signature]  
Notary Public  
My Commission Expires July 15, 1994



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  KSPA  
 KES  Plug  Other (Specify)

536247

SIDE TWO

Operator Name HILLENBURG OIL COMPANY

Lease Name Ermel B

Well # 56

Sec 18 Twp. 24 Rge. 22

East  
 West

County Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests in interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: RA Log

Log Name	Formation (Top)	Depth	Datum	Sample
	Kansas City	104		
	Pawnee	268		
	Fort Scott	444		
	Cattleman	619		
	Bartlesville	716		
	Mississippi	801		

CASING RECORD

New  Used

Report all strings net-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	6 5/8"		20'	Portland	10	A
Casing		4 1/2"	9.50#	760'	Portland	85	A +2 sx

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	10 shots at 632' - 640'	Water Frac-2Sx 12x30 Sand 28 Sx 10x20 sand + 2 gal Nutra Clay	632-640
1 shot	8 shots 719' - 726'	Water Frac 5 SX 12x30 Sand 55 Sx 10x20 Sand + 3 gal Nutra Clay	719 - 726

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravi

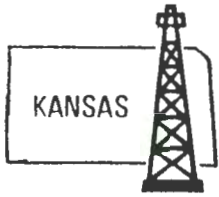
Method of Completion:  Open Hole  Perf.  Dually Comp.  Commingled  
Production Interval: \_\_\_\_\_  
Vented  Sold  Used on Lease (if vented, submit ACO-18.)

18-24-225

# RIG 6 DRILLING CO.

RT. 1, BOX 132  
BRONSON, KS 66716

# COPY



R.K. (Bud) SIFERS  
(316) 939-4330

JOHN J. BARKER  
(316) 365-7806

# COPY

COMPANY: HILLENBURG OIL CO.  
LEASE: ERMEL B  
LOCATION: 3338' FSL/ 3520' FEL  
SEC. 18/ TWP. 24/ RGE. 22e  
WELL # : 56  
API # : 15-011-22,834

COMMENCED: 1/28/94  
COMPLETED: 2/1/94  
STATUS: OIL WELL  
TOTAL DEPTH: 821'  
CASING: 20'-7" CMT 10 SX  
760'-4.5" SCZ CEMENT

### DRILLERS' LOG:

4	SOIL & CLAY
104	LIMESTONE (LS) K.C.
246	SHALE (SH) BIG SH
268	LS (PAWNEE)
342	SH W/ SAND (SA) SH
372	LS
374	SH (BLK)
414	SH
432	LS
436	SH (BLK)
444	LS (BASE FT. SCOTT)
447	SH (BLK)
546	SH W/ LS STRKS
548	SH (BLK)
604	SH
606	SH (BLK. CO)
619	SH
644	SA (LT BRN. LT ODOR)
716	SH W/ SA SH
727	SA (BRN. FAIR TO GOOD ODOR)
801	SH (TOP MISS)
821	LS *** T.D.***