

19-24-22E

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hillenburg Oil Company

API NO. 15-011-2P, 614

ADDRESS p. o. box 94

COUNTY Bourbon

Bronson, Kansas 66716

FIELD Bronson, Xenia

\*\*CONTACT PERSON Sandi Weyant

PROD. FORMATION Bartlesville

PHONE 316-939-4321

LEASE Thompson Unit

PURCHASER Maclaskey Vacuum Transport

WELL NO. 21

ADDRESS 111 W. 3rd

WELL LOCATION

Eureka, Kansas

DRILLING CONTRACTOR Hillenburg Oil Company

1500' Ft. from S of N Line and

ADDRESS SAME AS ABOVE

2500' Ft. from E of W Line of

the Nw SEC. 19 TWP. 24 RGE. 22 E  
1/4

WELL FLAT

PLUGGING SAME AS ABOVE

CONTRACTOR ADDRESS


KCC  
KGS  
(Office Use)

TOTAL DEPTH 682' PBD 360.80'

SPUD DATE 2/18 DATE COMPLETED 2/24

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50'

DV Tool Used

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 25 1982  
CONSERVATION DIVISION  
Wichita Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Bourbon SS, I, Harold A.

Hillenburg, Sr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS authorized (FOR)(OF) Hillenburg Oil Co. (a partnership)

OPERATOR OF THE Thompson Unit LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 21 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24 DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) \_\_\_\_\_

SUBSCRIBED AND SWORN BEFORE ME THIS 24 DAY OF February, 19 82.

[Signature]  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 1/8/83

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

325-45-91

536253

19-24-22E

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMA.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	1	2		
Lime	2	70		
Shale	70	178		
Red Bed	178	190		
Lime	190	193		
Gray Shale	193	195		
Lime Shale Streaks	195	290		
Lime	290	325		
Shale	325	369		
Lime	369	395		
Shale	395	510		
Gray Green Shale	510	530		
Black Shale	530	540		
Shale	540	587		
Oil Sand	587	595		
Sandy Shale	595	604		
Black Shale	604	674		
Dil Sand	674	677		
Shale	677	682		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect from water	10 3/4	6 5/8	15#	50'	Bag	15	
Production	6 1/4	2 7/8	6.50#	660.80	Class a	120	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			13 shots	2 1/8	588-594

**TUBING RECORD**

Size	Setting depth	Pecker out at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Fracture with 20/20 sand 120 brl gel water	

Date of first production Feb 24, 1982	Producing method (flowing, pumping, gas lift, etc.) Slim hole completion	Gravity 31
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 5 bbls.	Gas NONE
	Water 50% 5 bbls.	Gas-oil ratio 50/50
Disposition of gas (vented, used on lease or sold) NONE		Perforations 13 shots 588-594

