

State Geological Survey  
WICHITA, BRANCH

19-24-22E. *Handwritten*

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-1C5 & 82-2-125)

OPERATOR Hillenburg Oil Company

API NO. 15-011-21,628

ADDRESS P. O. Box 94

COUNTY Bourbon

Bronson, Kansas 66716

FIELD Bronso Xenia

\*\*CONTACT PERSON Sandi Weyant

PROD. FORMATION Bartlesville

PHONE 939-4321

LEASE Bartlesville *Thompson Unit*

PURCHASER Maclaskey Transport

WELL NO. 25

ADDRESS 111 West 3 rd

WELL LOCATION

Eureka, Kansas

2100 Ft. from S of N Line and

DRILLING Hillenburg Oil Co.

2100 Ft. from E of W Line of

CONTRACTOR

ADDRESS Same as above

the 1/4 N SEC. 19 TWP. 24 RGE. 22 E

WELL PLAT

PLUGGING SAME AS ABOVE

CONTRACTOR

ADDRESS


KCC   
KGS   
(Office Use)

TOTAL DEPTH 640 PBTD

SPUD DATE 3/12/82 DATE COMPLETED 3/16/82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used? \_\_\_\_\_

AFFIDAVIT

STATE OF Kansas, COUNTY OF Bourbon SS, I. Harold A.

Hillenburg, Sr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS authorized (FOR) ~~(BY)~~ Hillenburg Oil Company (a partner ship)

OPERATOR OF THE Thompson Unit LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 25 ON

346-48-91

536256

19-24-22E

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Rock	1	2		
Lime	2	28		
Shale	28	40		
Lime	40	82		
Shale Lime Streaks	82	210		
Lime	210	228		
Shale Lime Streaks	228	304		
Lime	304	322		
Shale Lime	322	377		
Lime	377	404		
Shale	404	418		
Lime	418	422		
Shale	422	580		
Sandy Shale	580	600		
Black Shale	600	642		
**DRY HOLE**				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
This was a dry hole the only casing set was 50' of 6 5/8 surface.							

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval