

19-24-21E

RT

TYPE AFFIDAVIT OF COMPLETION FORM X ACO-1 WELL HISTORY
SIDE ONE *State Geological Survey* Compt. _____
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5375 EXPIRATION DATE 06/30/83

OPERATOR Hillenburg Oil Company API NO. 15-011-21,875

ADDRESS 11600 S. Lynn Lane Road COUNTY Bourbon

Broken Arrow, OK 74012 FIELD _____

** CONTACT PERSON Claudia Talley-Audley PROD. FORMATION Bartlesville
PHONE (316.) 939-4321

PURCHASER Eureka Crude Purchasing LEASE Thompson

ADDRESS _____ WELL NO. 26

Eureka, KS WELL LOCATION NE/4

DRILLING Hillenburg Oil Company 165 Ft. from North Line and

CONTRACTOR Box 94 165 Ft. from East Line of

ADDRESS Bronson, KS 66716 the NE/4 (tr.) SEC 19 TWP 24 RGE 22.

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 662 PBTD _____

SPUD DATE 02/24/83 DATE COMPLETED 05/17/83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20ft. DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

State Geological Survey
WICHITA BRANCH

APR 30 1983

KCC _____
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

William R. Cole, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and information contained therein are true and correct.

3 65-43-91

536251

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hillenburg Oil Company LEASE Thompson

SEC. 19 TWP. 24 RGE. 2

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 26

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Kelly Top Soil	2	2		
1 Lime	23	25		
2 Shale	6	31		
3 Lime	7	38		
4 Shale	17	55		
5 Lime	34	89		
6 Shale	118	207		
7 Lime	20	227		
8 Shale	73	300		
9 Lime	28	328		
10 Shale	44	372		
11 Lime	15	387		
12 Shale	6	393		
13 Lime	5	398		
14 Shale	103	501		
15 Lime	2	503		
16 Shale	78	581		
17 Sandy Shale	16	597		
18 Oil Sand	10	607		
19 Shale		662		

Date of first production 05/17/83		Producing method (flowing, pumping, gas lift, etc.) Slim Hole Completion		Gravity	
Estimated Production -I.P.	Oil bbis.	Gas MCF	Water %	Geo-oil ratio bbis.	STPS
Disposition of gas (vented, used on lease or sold)			Perforations		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water	6 1/4	2 7/8		649	Portland A	119	2%gel 2gel ahea

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			19	2 1/2	599 to 608
TUBING RECORD					