

19-24-22E *And* p2

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey
WICHITA BRANCH

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5375 EXPIRATION DATE 06/30/83

OPERATOR Hillenburg Oil Company API NO. 15-011-21,876

ADDRESS 11600 S. Lynn Lane Road COUNTY Bourbon

Broken Arrow, OK 74012 FIELD Bronson Xenia

** CONTACT PERSON Claudia Talley-Audley PROD. FORMATION Bartlesville
PHONE (316) 939-4321

PURCHASER Eureka Crude Purchasing LEASE Thompson

ADDRESS _____ WELL NO. 27

Eureka, KS WELL LOCATION 165ft. nearest lease li

DRILLING CONTRACTOR Hillenburg Oil Company 165 Ft. from North Line and

ADDRESS P.O. Box 94 495 Ft. from East Line of

Bronson, KS 66716 the NE (Qtr.) SEC 19 TWP 24 RGE 22E.

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 642 PBTD _____

SPUD DATE 03/02/83 DATE COMPLETED 05/17/83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH ~~CABLE~~ (ROTARY) ~~DRILL~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20 ft. DV Tool Used? _____

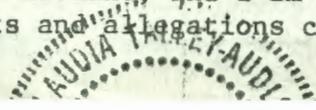
THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Cole, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



[Handwritten signature]

388-46-91

536258

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hillenburg Oil Company LEASE Thompson

SEC. 19 TWP. 24 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.					
Kelly	Top Soil	1	1		
1	Lime	63	64		
2	Shale	129	193		
3	Lime	14	207		
4	Shale	74	281		
5	Lime	28	309		
6	Shale	31	340		
7	Sand	6	346		
8	Shale	8	354		
9	Lime	16	370		
10	Shale	5	375		
11	Lime	5	380		
12	Shale	11	391		
13	Sand	6	397		
14	Shale	90	487		
15	Lime	2	489		
16	Shale	6	495		
17					
18	Oil Sand	7	502		
19	Shale	64	566		
20	Sdy. Shale	7	573		
21	Oil Sand	2	575		
22	Sdy. Shale	3	578		
23	Oil Sand	9	587		
24	Shale		642		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Protect fresh water	6 1/4	2 7/8		614	Portland A	110	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			7	2 1/2	574 to 576

TUBING RECORD

Size	Setting depth	Pecker set at