

20-24-22 E *and*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5375 EXPIRATION DATE 06/30/83

OPERATOR Hillenburg Oil Company API NO. 15-011-21,827

ADDRESS P.O. Box 94 COUNTY Bourbon

Bronson, KS 66716 FIELD Wildcat

** CONTACT PERSON Claudia Talley-Audley PROD. FORMATION Bartlesville

PHONE (316) 939-4321

PURCHASER Eureka Crude LEASE Ermel "E"

ADDRESS 111 West 3rd Str. WELL NO. 1

Eureka, KS 67045 WELL LOCATION _____

DRILLING Hillenburg Oil Company 165 Ft. from North Line and

CONTRACTOR P.O. Box 94 1815 Ft. from East Line of

ADDRESS Bronson, KS 66716 the NE (Qtr.) SEC 20 TWP 24 RGE 22 East

PLUGGING Same as above WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 610 PBTD _____

SPUD DATE 12/30/82 DATE COMPLETED 01/04/83

ELEV: GR 975 DF _____ KB _____

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Claudia L. Talley-Audley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey
WICHITA BRANCH

KCC _____
KGS
SWD/REP _____
PLG. _____

3 22-44-02

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hillenburg Oil Company LEASE Ermel "E" # SEC. 20 TWP 24 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS R' OR OTHER DESCRIPTIVE INFORMATI

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Lime	18	18		
Coal	3	21		
Lime	29	50		
Shale	13	63		
Lime	41	104		
Shale	98	202		
Lime	8	210		
Shale	4	214		
Lime	7	221		
Shale	37	258		
Sand	10	268		
Shale	30	298		
Lime	26	324		
Shale	44	368		
Lime	16	384		
Shale	6	390		
Lime	5	395		
Shale	11	406		
Sandy Shale	2	408		
Shale	93	501		
Lime	2	503		
Shale	7	510		
Sand	5	515		
Shale	55	570		
Sandy Shale	12	582		
Shale	9	591		
Sandy Shale	9	600		
Oil Sand	2	602		
Shale	8	610		
***** DRY HOLE *****				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
THIS WAS A DRY HOLE THERE WAS 20 FOOT OF 6 5/8 SURFACE CASING SET.							

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TURING RECORD

