

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5375 EXPIRATION DATE 06/30/84

OPERATOR Hillenburg Oil Company API NO. 15-011-21,828

ADDRESS Box 94 COUNTY Bourbon

Bronson, KS 66716 FIELD Bronson, Xenia

\* CONTACT PERSON Claudia Talley-Audley PROD. FORMATION Bartlesville  
PHONE (316) 939-4321

PURCHASER Eureka Crude Purchasing LEASE Ermel "E"

ADDRESS Box 190 WELL NO. 2

Eureka, KS 67045 WELL LOCATION

DRILLING Hillenburg Oil Company 165 Ft. from North Line and

CONTRACTOR P.O. Box 94 1485 Ft. from East Line of

ADDRESS Bronson, KS 66716 the NE (Qtr.) SEC 20 TWP 24 RGE 22 .

PLUGGING Same as above

CONTRACTOR

ADDRESS

TOTAL DEPTH 635 PBTD

SPUD DATE 01/05/83 DATE COMPLETED 07/12/83

LEVEL: GR 1029 DF 1030 KB 1033

DRILLED WITH ~~(CABOX)~~ (ROTARY) ~~(AXB)~~ TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20 ft. DV Tool Used?

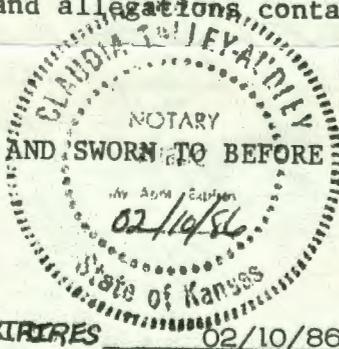
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Cole, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



*William R. Cole*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of July, 1983.

*Claudia Talley-Audley*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES 02/10/86

RECEIVED  
STATE CORPORATION COMMISSION

JUL 18 1983

CONSERVATION DIVISION  
Wichita, Kansas

\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Hillenburg Oil Co.

LEASE Ermel "E"

SEC. 20 TWP. 24 RGF 22E

WELL NO. 2 8 883

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
lime	10	0		
Coal	2	2		
Lime	6	18		
Shale	5	23		
Sand	1	24		
Lime	16	40		
Shale	2	52		
Lime	6	70		
Shale	4	74		
Lime	3	77		
Shale	7	84		
Lime	10	94		
Shale	100	194		
Lime	17	211		
Shale	41	252		
Sand	5	257		
Shale	33	290		
Lime	24	314		
Shale	44	358		
Lime	16	374		
Shale	6	380		
Lime	5	385		
Shale	110	495		
Lime	2	497		
Shale	92	589		
Oil Sand	5	594		
Shale	82	676		
Sand	4	680		
Shale	20	700		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water	6 1/4	2 7/8		620	Portland A	110	2%gel, 2gel ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			15		589 to 594

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Slim Hole Completion	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	

532965

20-78-75E

20-24-22E

Hillenburg Oil Company  
 Ermel "E" #2 Bourbon County, Kansas  
 6 1/4 Hole, 4 1/2 Drill Pipe, 5 1/2 Liners, 8 Stroke, Varel Button #2949  
 20 Ft. 6 5/8 Surface Set  
 January 5, 1983

State Geological Survey  
 WICHITA BRANCH

<u>Depth</u> Kelly	<u>Time</u>		<u>Remarks</u>		
	22	10	Lime	10	
1	42	2	Coal	12	
2	62	6	Lime	15	
3	82	5	Shale	23	
4	102	1	Sand	24	
5	122	16	Lime	40	
6	142	12	Shale	52	
7	162	18	Lime	70	
3	182	4	Shale	74	
9	202	3	Lime	77	
10	222	7	Shale	84	
11	242	10	Lime	94	
12	262	100	Shale	194	
13	282	17	Lime	211	
14	302	41	Shale	252	
15	322	5	Sand	257	Barren
16	342	33	Shale	290	
17	362	24	Lime	314	
18	382	44	Shale	358	
19	402	16	Lime	374	Oswego
20	422	6	Shale	380	
21	442	5	Lime	385	Ft. Scott
22	462	110	Shale	495	
23	482	2	Lime	497	Ardmore
24	502	92	Shale	589	
25	522	5	Oil Sand	594	cored
26	542	82	Shale	676	
27	562	4	Sand	680	no good Tucker
28	582	20	Shale	700	T.D.

Pipe Tally 636.85  
 Seating Nipple 586.10

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JUL 1 R 1983

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 Wichita, Kansas