

19-24-22E *Ind.*

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5375 EXPIRATION DATE 6/30/84

OPERATOR Hillenburg Oil Co. API NO. 15-011-22,223

ADDRESS P.O.Box 94 COUNTY Bourbon

Bronson, Kansas 66716 FIELD Bronson - Xenia

\*\* CONTACT PERSON Audrey Cole PROD. FORMATION Bartlesville

PHONE 316-939-4321 \_\_\_\_\_ Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Thompson Unit

ADDRESS P.O.Box 190 WELL NO. 34

Eureka, Kansas 67045 WELL LOCATION \_\_\_\_\_

DRILLING \_\_\_\_\_ 495 Ft. from North Line and

CONTRACTOR \_\_\_\_\_ 610 Ft. from West Line of

ADDRESS Company Tools the NW (Qtr.) SEC 19 TWP 24 RGE 22 (E) ~~(N)~~

PLUGGING Company Tools WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 702 ft. PBTD \_\_\_\_\_

SPUD DATE 4/27/84 DATE COMPLETED 5/11/84

ELEV: GR 1000 DF 1001 KB 1005

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 20 ft. DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Cole, being of lawful age, hereby certifies that: \_\_\_\_\_


KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

Side TWO OPERATOR Hillenburg Oil, Co. LEASE NAME Thompson Unit SEC 19 TWP 24 RGE 22 00  
 WELL NO 34

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Top Soil	4	4		
Lime	111	115		
Shale	145	250		
Lime	18	268		
Shale	92	360		
Lime	20	380		
Shale	46	426		
Lime	17	443	Oswego	
Shale	5	452		
Lime	5	457	Ft. Scott	
Shale	100	557		
Lime	2	559	Ardmore	
Shale	77	636		
Oil Sand	10	646		
Shale	1	647		
Oil Sand	6	653		
Shale	49	702	T.D.	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

