

19-24-22 E
ACO-1 WELL HISTORY
Compt. _____

TYPE

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5375 EXPIRATION DATE 6/30/84

OPERATOR Hillenburg Oil Co. API NO. 15-011-22,222

ADDRESS P.O. Box 94 COUNTY Bourbon

Bronson, Kansas 66716 FIELD Bronson, Xenia

** CONTACT PERSON Audrey Cole PROD. FORMATION Bartlesville
PHONE 316-939-4321 Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Thompson Unit

ADDRESS P.O. Box 190 WELL NO. 35

Eureka, Kansas 67045 WELL LOCATION _____

DRILLING Company Tools 495 Ft. from North Line and

CONTRACTOR 280 Ft. from West Line of (E)

ADDRESS the NW(Qtr.) SEC 19 TWP 24 RGE 22 (E)

PLUGGING Company Tools (Office Use Only)
CONTRACTOR ADDRESS

WELL PLAT			

TOTAL DEPTH 702 PBD

SPUD DATE 5/31/84 DATE COMPLETED 6/8/84

ELEV: GR 1000 DF 1001 KB 1004

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(SIX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20 ft. DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWVO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION
JUN 27 1984

AFFIDAVIT

William R. Cole, being of lawful age, hereby certifies that:

I am the Affiant. and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Hillenburg Oil Co.

LEASE NAME Thompson Unit SEC 19 TWP 24 RGE 22

WELL NO 35

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Top Soil	3	3		
Lime	112	115		
Shale	145	260		
Lime	20	280		
Shale	83	363		
Lime	15	388		
Shale	44	432		
Lime	15	447	Oawego	
Shale	10	457		
Lime	5	462	Ft. Scott	
Shale	98	560		
Lime	2	562	Ardmore	
Shale	88	650		
Oil Sand	4	654		
Shale	48	702	T.D.	

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Depth set of

