

19-24-22E

TYPE

AFFIDAVIT OF COMPLETION FORM X

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5375 EXPIRATION DATE 6/30/84

OPERATOR Hillenburg Oil Co. API NO. 15-011-22,220

ADDRESS P.O. Box 94 COUNTY Bourbon

Bronson, Kansas 66716 FIELD Bronson-Xenia

\*\* CONTACT PERSON Audrey Cole PROD. FORMATION N/A

PHONE 316-939-4321 \_\_\_\_\_ Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Thompson Unit

ADDRESS P.O. Box 190 WELL NO. 37

Eureka, Kansas 67045 WELL LOCATION \_\_\_\_\_

DRILLING Company Tools 825 Ft. from North Line and

CONTRACTOR \_\_\_\_\_ 610 Ft. from West Line of (E)

ADDRESS \_\_\_\_\_ the NW(Qtr.) SEC 19 TWP 24 RGE 22 (E)

PLUGGING Company Tools WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_

TOTAL DEPTH 702 PBTD \_\_\_\_\_ KGS

SPUD DATE 6/6/84 DATE COMPLETED 6/20/84 SWD/REP \_\_\_\_\_

ELEV: GR 1000 DF 1001 KB 1004 PLG. \_\_\_\_\_

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS. NGPA \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 20 ft. DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion \_\_\_\_\_ Other completion \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

JUN 27 1984

A F F I D A V I T

William R. Cole, being of lawful age, hereby certifies

CONSERVATION DIVISION  
Wichita, Kansas

326-48-PA

536283

ACO-1 Well History

Side TWO  
 OPERATOR Hillenburg Oil Co LEASE NAME Thompson Unit SEC 19 TWP 24 RGE 22  
 WELL NO 37

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Top Soil	5	5		
Lime	110	115		
Shale	144	259		
Lime	14	275		
Shale	80	355		
Lime	25	380		
Shale	48	428		
Lime	15	443	Oswego	
Shale	6	449		
Lime	5	454	Ft. Scott	
Shale	98	552		
Lime	2	554	Ardmore	
Shale	82	636		
Oil Sand	2	638		
Sandy Shale	6	642		
Oil Sand	3	648		
Shale	57	702	T.D.	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					

