

**State Geological Survey  
WICHITA BRANCH**

**20-24-26E**

*Wind*

**TYPE**

**AFFIDAVIT OF COMPLETION FORM**

**ACO-1 WELL HISTORY**

Compt. \_\_\_\_\_

**SIDE ONE**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5375 EXPIRATION DATE 06/30/84

OPERATOR Hillenburg Oil Company API NO. 15-011-21,831

ADDRESS P.O. Box 94 COUNTY Bourbon  
Bronson, KS 66716 FIELD Bronson, Xenia

\*\* CONTACT PERSON Claudia Talley-Audley PROD. FORMATION Bartlesville  
PHONE (316) 939-4321

PURCHASER Eureka Crude Purchasing LEASE Ermel E

ADDRESS P.O. Box 190 WELL NO. 5  
Eureka, Ks 67045 WELL LOCATION \_\_\_\_\_

DRILLING Hillenburg Oil Company 165 Ft. from North Line and  
CONTRACTOR P.O. Box 94 495 Ft. from East Line of  
ADDRESS Bronson, KS 66716 the NE (Qtr.) SEC 20 TWP 24 RGE 22 E

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

**WELL PLAT**

(Office Use Only)


KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 662 PBTD \_\_\_\_\_

SPUD DATE 01/18/83 DATE COMPLETED 07/12/83

ELEV: GR 1029 DF 1030 KB 1033

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(SXR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 20' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

William R. Cole, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Wichita Branch*

536284  
 SIDE TWO

536284  
 ACO-1 WELL HISTORY

OPERATOR Hillenburg Oil Company LEASE Ermel #E SEC. 20 TWP. 24 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS P OR OTHER DESCRIPTIVE INFORMAT.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Top Soil	1	1		
Lime	31	32		
Shale	20	52		
Lime	12	64		
Shale	81	145		
Sand	10	155	Barren	Hepler
Shale	42	197		
Lime	18	215		
Shale	78	293		
Lime	18	311		
Shale	5	316		
Lime	3	319		
Shale	46	365		
Lime	16	381		Oswego
Shale	5	386		
Lime	5	391		Ft. Scott
Shale	10	401		
Sand	9	410	Barren	Squirr
Shale	90	500		
Lime	2	502		Ardmore
Shale	69	571		
Sand	6	577		
Shale	15	592		
Sand	2	594	Cored	
Shale	48	642		

Producing method (flowing, pumping, gas lift, etc.)  
**Slim Hole Completion**

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Protect fresh water	6 1/4	2 7/8		636	Portland A	110	2%gel, 2gel ahea

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

Hillenburg Oil Company

Ermel "E" #5

Bourbon County Kansas

6 1/4 Hole, 4 1/2 Drill Pipe, 5 1/2 Pump Liners, 8 Stroke  
20 Ft. Surface Pipe  
January 18, 1983

State Geological Survey  
WICHITA BRANCH  
20-24-22E

<u>Depth</u>	<u>Time</u>	<u>Remarks</u>			
Kelly	22	1	Top Soil	1	
1	42	31	Lime	32	
2	62	20	Shale	52	
3	82	12	Lime	64	
4	102	81	Shale	145	
5	122	10	Sand	155	Barren Hepler
6	142	42	Shale	197	
-	162	18	Lime	215	
	182	78	Shale	293	
9	202	18	Lime	311	
10	222	5	Shale	316	
11	242	3	Lime	319	
	262	46	Shale	365	
13	282	16	Lime	381	Oswego
14	302	5	Shale	386	
15	322	5	Lime	391	Ft. Scott
16	342	10	Shale	401	
17	362	9	Sand	410	Barren Squirell
	382	90	Shale	500	
19	402	2	Lime	502	Ardmore
20	422	69	Shale	571	
21	442	6	Sand	577	
22	462	15	Shale	592	
23	482	2	Sand	594	Cored
24	502	48	Shale (T.D.)	642	
			Seating Nipple	567.20	
			Pipe Tally	619.20	

RECEIVED  
STATE CORPORATION COMMISSION

JUL 18 1983

CONSERVATION DIVISION  
Wichita, Kansas