

20-24-22E P2 good

TYPE

AFFIDAVIT OF COMPLETION FORM  
State Geological Survey  
WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5375 EXPIRATION DATE 06/30/84

OPERATOR Hillenburg Oil Company API NO. 15-011-21,849

ADDRESS P.O. Box 94 COUNTY Bourbon

Bronson, KS 66716 FIELD Bronson/Xenia

\*\* CONTACT PERSON Claudia Talley-Audley PROD. FORMATION Bartlesville

PHONE (316) 939-4321

PURCHASER Eureka Crude Purchasing LEASE Ermel "E"

ADDRESS Box 190 WELL NO. 9

Eureka, KS 67045 WELL LOCATION NW/4

DRILLING Hillenburg Oil Company 165 Ft. from North Line and

CONTRACTOR Box 94 1155 Ft. from West Line of

ADDRESS Bronson, KS 66716 the NW (Qtr.) SEC 20 TWP 24 RGE 22 E

PLUGGING Same as Above

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 682 PBTD \_\_\_\_\_

SPUD DATE 02/21/83 DATE COMPLETED 07/06/83

ELEV: GR 1029 DF 1030 KB 1033

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 20' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Cole, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

CLAUDIA TALLEY-AUDLEY

William R. Cole

WELL PLAT


(Office Use Only)

KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

366-28-06  
SIDE TWO

53628

ACO-1 WELL HISTORY

OPERATOR Hillenburg Oil Company LEASE Ermel "E" SEC. 20 TWP 24 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 9

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS R.I.N. OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Top Soil	1	1		
Lime	2	3		
Shale	14	17		
Lime	22	39		
Shale	2	41		
Lime	5	46		
Shale	4	50		
Lime	7	57		
Shale	7	64		
Lime	2	66		
Shale	8	74		
Lime	21	95		
Shale	125	220		
Lime	1	221		
Shale	6	227		
Lime	16	243		
Shale	4	247		
Sand	3	250		
Shale	5	255		
Sand	2	257		
Shale	60	317		
Lime	29	346		
Shale	44	390		
Lime	15	405	Oswego	
Shale	6	411		
Lime	5	416	Ft. Scott	
Shale	105	521		
Lime	2	523	Ardmore	
Shale	7	530		
Sand	4	534	Barren Cattleman	
Shale	62	596		
Sdy Shale	20	616		
Shale		625	Cored	

Producing method (flowing, pumping, gas lift, etc.)  
Slim Hole Compl

If additional space is needed use Page 2, Side

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water	6 1/4	2 7/8		670	Portland A	200	2% gel, 2gel ahe

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			17	2 1/8 alum.	618 - 626
TUBING RECORD					



20-24-22E

# HILLENBURG OIL COMPANY

BROKEN ARROW, OKLAHOMA 74012

Ermel "E" #9

Bourbon County, Kansas

6 1/4 Hole 4 1/2 Drill Pipe 5 1/2 Pump Liners 8 Stroke

Varel Button Bit V537 Serial #2953

February 21, 1983



<u>Depth</u>	<u>Time</u>		<u>Remarks</u>		
Kelly	22	1	Topsoil	1	
1	42	2	Lime	3	
2	62	14	Shale	17	
3	82	22	Lime	39	
4	102	2	Shale	41	
5	122	5	Lime	46	
6	142	4	Shale	50	
7	162	7	Lime	57	
8	182	7	Shale	64	
9	202	2	Lime	66	
10	222	8	Shale	74	
11	242	21	Lime	95	
12	262	125	Shale	220	
13	282	1	Lime	221	
14	302	6	Shale	227	
15	322	16	Lime	243	
16	342	4	Shale	247	
17	362	3	Sand	250	
18	382	5	Shale	255	
19	402	2	Sand	257	
20	422	60	Shale	317	
21	442	29	Lime	346	
22	462	44	Shale	390	
23	482	15	Lime	405	Oswego
24	502	6	Shale	411	
25	522	5	Lime	416	Ft. Scott
26	542	105	Shale	521	
27	562	2	Lime	523	Ardmore
28	582	7	Shale	530	
29	602	4	Sand (Barren)	534	Cattleman
30	622	62	Shale	596	
31	642	20	Sdy. Shale	616	
32	662	9	Oil Sand (Cored)	625	
33	682	57	Shale (T.D.)	682	
34					
35					

State Geological Survey  
WICHITA BRANCH

S.N. 612.90

Pipe Tally  
(669.00)