

15-011-20528

# State Geological Survey

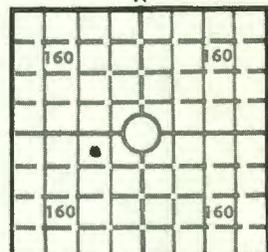
WICHITA BRANCH

## KANSAS DRILLERS LOG

API No. 15 — 011 County — 20,328 Number

S. 35 T. 24 R. 22 <sup>E</sup>/<sub>W</sub>  
Loc. NW NW SW  
County Bourbon

640 Acres  
N



Locate well correctly

Elev.: Gr. \_\_\_\_\_  
DF \_\_\_\_\_ KB \_\_\_\_\_

Operator <u>Gator Oil Company</u>	
Address <u>P. O. Box 1628 Lake Worth, Florida 33460</u>	
Well No. <u>#2</u>	Lease Name <u>Holt</u>
Footage Location <u>1980</u> feet from (S) line <u>1980</u> feet from (W) line <u>SW/4</u>	
Principal Contractor <u>Nance Drilling Co</u>	Geologist <u>Jay Robinson</u>
Spud Date <u>7-18-77</u>	Total Depth <u>675</u> P.B.T.D.
Date Completed <u>7-19-77</u>	Oil Purchaser

### CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>Surface</u>	<u>9"</u>	<u>6 5/8</u>	<u>13</u>	<u>21</u>			

### LINER RECORD

### PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

### TUBING RECORD

Size	Setting depth	Packer set at

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

### INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **6ator Oil Company** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  
**DRILLING COMPANY** Dry Hole

Well No. 2 Lease Name George Holt

S 35 T 24 R 22 E

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Overburden	0	16		
Med. Grey Shale	16	52		
Light Grey Shale	52	80		
Black Shale	80	82		
Light Grey Shale	82	105		
Pink Shale	105	110		
Light Grey Shale	110	120		
Light Grey Lime	120	138		
Med. Grey Shale	138	215		
Black Shale	215	217		
Grey Lime	217	233		
Black Shale	233	235		
Brown Lime	235	241		
Grey Shale	241	290		
Brown Lime	290	305		
Grey Shale	305	307		
Grey Lime	307	322		
Grey Shale	322	423		
Dark Brown Lime	423	432		
Black Shale	432	440		
Grey Shale	440	455		
Light Grey Shale	455	485		
Grey Sand	485	497		
Grey Shale	497	550		
Grey Sand & Shale	550	578		
Grey Shale	578	648		
Grey Lime & Chert	648	675		
		675	Top of Miss.	
		675		
		675	T.D.	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received \_\_\_\_\_

*L. W. A. Halter*  
 Signature  
 Vice President  
 Title  
 September 8, 1977  
 Date

536459