


2-24-18E


STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4776
Name DON FERBERT OIL
Address 2904 N. STATE
City/State/Zip TOLA, KS 67159

Purchaser KELLY McCLASKEY

Operator Contact Person DON FERBERT
Phone 316-345-5150

Contractor: License # RUSTY'S DRILLING
Name

Wellsite Geologist NONE
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12-8-86 12-8-86 1-02-87
Spud Date Date Reached TD Completion Date
254
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from TOP...feet depth to 255 w/ 51 SX cmt
Cement Company Name CONSOLIDATED
Invoice # 69441

API NO. 15-011-22, 565
County BOURBON
SE NE NE Sec 2 Twp 24 Rge 23 East West

4125 Ft North from Southeast Corner of Section
405 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

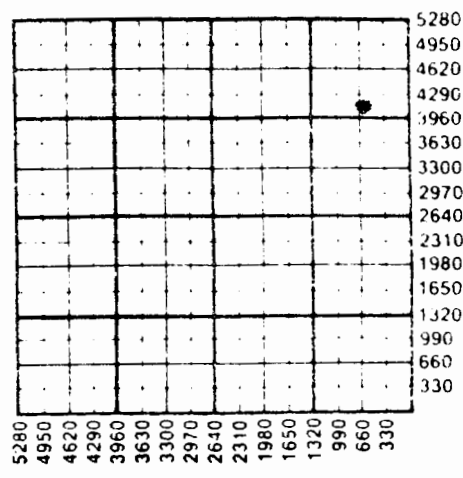
Lease Name HILL Well # 11-E

Field Name MAPLETON

Producing Formation SQUIRRELL

Elevation: Ground NA KB NA

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) R.W.D. # 5 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name DON ERBERT OIL Lease Name HILL Well #11-E

Sec. 2 Twp. 21 Rge. 23 East West County BOURBON

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom
SQUIRRELL 226' 236'

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	<u>2</u>	<u>0</u>	<u>1/2</u>		<u>29</u>
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Solid Other (Specify)
 Used on Lease

224-236

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>SURFACE CASING</u>	<u>8"</u>	<u>6 1/2"</u>		<u>20'</u>	<u>PORT</u>	<u>10</u>	
	<u>6 1/4"</u>	<u>2 3/8"</u>		<u>255'</u>	<u>PORT</u>	<u>51</u>	<u>29 P. GEL</u>

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
<u>1</u>	<u>226-236</u>	<u>FRAC</u>	

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production 1-2-87 Producing Method Flowing Pumping Gas Lift Other (explain).....