

AMENDED ACO-1
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4776
Name DON ERBERT OIL
Address 2904 N. STATE
City/State/Zip TOPEKA, KS. 66604

Purchaser MCCLASKEY CRUDE
PURCHASING
DON ERBERT

Operator Contact Person RUSTY'S DRILLING
Phone 316-365-5150

Contractor: License # N.A. (OUT OF BUSINESS)
Name RUSTY'S DRILLING

Wellsite Geologist NONE
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable
4-10-89 4-10-87 4-15-87
Spud Date Date Reached TD Completion Date

306
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set 284 feet
If alternate 2 completion, cement circulated
from JAP feet depth to 284 w/ 5.6 SX cmt
Cement Company Name CONSOLIDATED
Invoice # 69414

SIDE ONE

2-24-23E 2-21-23E
API NO. 15- 011-22,573
County BOURBON
SW NE NE Sec 2 Twp 24 Rge 23 ☒ East ☐ West

4135 Ft North from Southeast Corner of Section
1190 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

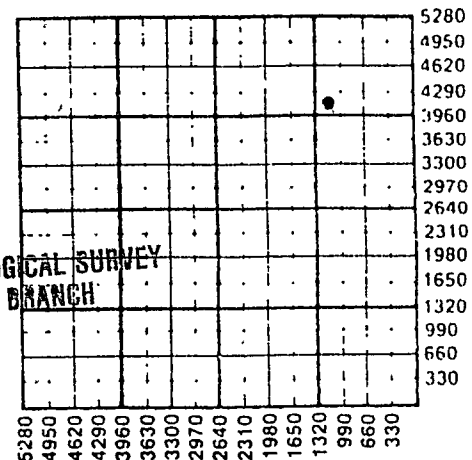
Lease Name HILL Well # 16-E

Field Name MARLETON

Producing Formation SOURLRELL

Elevation: Ground NA KB NA

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater NA Ft North from Southeast Corner
(Well) NA Ft West from Southeast Corner of
Sec Twp Rge East West

☐ Surface Water NA Ft North from Southeast Corner
(Stream, pond etc) NA Ft West from Southeast Corner
Sec Twp Rge East West

☐ Other (explain) R.W.D.
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado, Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name DON ERBERT OIL Lease Name HILL Well # 16-FSec. 2 Twp. 24 Rge. 23 ☒ East ☐ West County BOURBON

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
SQUIRRELL	270	287
TD	306	

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	1/4	0	1/4		29

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation
☐ Solid ☐ Other (Specify)

270-287

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	8"	16.5"		20'	PORTLAND	10	30/50 PAZ.
CASING	10 1/4"	27"		280'	PORTLAND	56	30/50 PAZ.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	270-278	FRAC	SD SAC
1	280-283		
1	285-287		

TUBING RECORD

Size Set At Packer at

Liner Run ☐ Yes ☐ No

NONE

Date of First Production Producing Method

☐ Flowing ☐ Pumping ☒ Gas Lift ☐ Other (explain).....