		\bigcirc			NSAS		\bigcirc	SE S	ENE	
WELL COMPLETI DRILLER'S LOG	ON REPORT	AN	D _	State 9	ieologica HITA BRA	NCH Survey	y s		24 R. 23 W E NE ‡	
API No. 15 —	County		<u>20</u>	933 mber						
perator F	& M Ente	eror				"	─	County <u>BC</u>	ourbon 40 Acres	
									N	
P.O. BOX /ell No.	738I Noi	cth	Kans	sas City	,Mo. 64	+116		160	60	
/ell No. 	Lease Name		wo.							
ootage Location NS	<u>. </u>			\V	el					
I50 feet from (rincipal Contractor Louis Drill	N) (S) line		I 50 Geole	ogist	from (E) (W)	line	\dashv	160	160	
LOUIS Drill		= =	7.4.4	None						
2-1-81	Date Completed 2-23-8		Total	Depth 283	P.B.T.D	•		Locate well correctly Elev.: Gr. 650		
irectional Deviation				and/or Gas Purcl	haser	ser			КВ	
			Д	Uil-)F		
				CASING	RECORD					
Report of all string	s set — surfoce,	interm	ediote,	production, et	с.				-	
Purpose of string	Purpose of string Size hole drilled Size		osing set O.D.) Weight lbs/ft. S		Setting depth	Setting depth Type ceme		Sacks	Type and percent additives	
	5½ 2½				222" Bulk			72	Premium Gel	
									 6 Units 	
										
	LINER RECOI	RD					PERFORA	TION RECO	RD	
D"rT.Surface 7"			Sacks co	ement _ 72	Shots 2	Shots per ft. 2		· & type	Depth interval I Ft.	
	TUBING RECO	ORD		 :						
$2\frac{1}{2}$ "	Setting depth 222 Ft.		Packer :	set at		 	ļ <u> </u>			
		CID,	FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	ORD			
	Amou	ınt and	kind of	material used				De	pth interval treated	
0	ne Carboy		-			 .				
		· · · · · · · · · · · · · · · · · · ·								
F	racture		<u>69</u>	Sacks				<u> </u>		
				INITIAL PR	ODUCTION					
Date of first production 2-24-81			Producin	g method (flow	-					
RATE OF PRODUCTION PER 24 HOURS	0il <u>1</u>		£1.	Gas	mping_	Water	#	Ga bbls.	s-oil ratio	
Disposition of gas (vented		sold)	_00	ols.			ing interva		2.10	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichito, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Konsas, Lawrence, Kansas 66044.

Operator	North kans	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
Well No.	Lease N		<u> </u>			
s 2 t 24 R	23 E E	Snow				
	zones of porosity a val tested, cushion us	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
	ION DESCRIPTION,	~	ТОР	воттом	NAME	DEPTH
	lice 4	Soil & clay shale lime shale Shale Shale OIL Sand shale	19 36 40 51 55 67 190 203 203 203 204 205 204 205 205 205 205 205 205 205 205 205 205	19 36 40 51 55 67 140 157 198 201 213 227 236 249 256 283	FIL DECORD	
Date Rec		and the second s	m			
			1/100	Mall	Signature L	cuso
			Presi	dent F	M Enterpris	ses
				Q 20 RT		
				5 2 5 0 1 -	Date	