536648

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

State Geological Survey WICHITA BRANCH

LICENSE # 7320 EXPIRATION DATE June 30 th 1983 yearly

OPERATOR F & M Enterprises, Inc. API NO. 15-011-21,352

ADDRESS P.O.Box 7381 COUNTY Bourbon

N. Kansas City, Mo. 64116 FIELD Harding

** CONTACT PERSON Mike Mancuso PROD. FORMATION Squirrel

PHONE (816) 454-1778

PURCHASER EUreka Crude Purchasig LEASE Snow

ADDRESS P.O.Box 190 WELL NO. 3

WELL LOCATION ~~SE¼~~ SE SE NW

DRILLING CONTRACTOR S & F Drilling 220 Ft. from NSL Line and

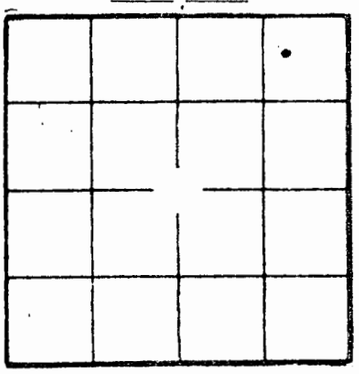
ADDRESS Gas City, Kansas 220 Ft. from NEL Line of

the NW (Qtr.) SEC 2 TWP 24 RGE 23 (E) (W)

PLUGGING CONTRACTOR NA

ADDRESS

WELL PLAT



(Office Use Only)

KCC ____

KGS ✓

SWD/REP ____

PLG. ____

TOTAL DEPTH 550 PBTD 220

SPUD DATE 8-15-83 DATE COMPLETED Pipe/cement

ELEV: GR ____ DF ____ KB Have not completed

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA.

Amount of surface pipe set and cemented 50' DV Tool Used? NO.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MIKE MANCUSO, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

MIKE MANCUSO
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of January, 1983.

FRED A. ROLLERT JR.
NOTARY PUBLIC STATE OF MISSOURI
CLAY CO.

Fred A. Rollert Jr.
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: MY COMMISSION EXPIRES JULY 16, 1984

FEB 11 1983

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FRED A ROLLERT JR. NOTARY PUBLIC NOTARY SEAL STATE OF MISSOURI

SIDE TWO

OPERATOR F & M Enterprises Inc. LEASE Snow SEC. 2 TWP. 24 RGE. 23 (W)

ACO-1 WELL HISTORY (E)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Soil-clay		II		
Shale	II	I4		
Lime	I4	23		
shale	23	I06		
Oil Sand	I06	II2		
Lime	II2	II6		
shale	II6	I2I		
Lime	I2I	I28		
shale	I28	I57		
Lime	I57	I6I		
sand	I6I	I63		
shale	I63	I7I		
Lime	I7I	I76		
shale	I76	I78		
Lime	I78	I88		
shale	I88	I94		
Lime	I94	205		
oil sand	205	2I0		
shale	2I0	3I4		
lime	3I4	3I6		
shale	3I6	430		
sand	430	440		
shale	440	480		
oil sand	480	484		
shale	484	53I		
sand	53I	540		
shale	540	550		
T.D.550				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	5½	2½		220	Bulk	I45	Premium Gel
							I2 Units

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
50'		I0

TUBING RECORD

Size	Setting depth	Packer set at
27/8	220	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
none		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	0 MCF	0 % bbls.	0 CFPB

Disposition of gas (vented, used on lease or sold) Y

Perforations