

TYPE

*Duplicate*

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

2-24-23E

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7320 EXPIRATION DATE June 30 th 1983 yearly

OPERATOR F & M Enterprises, Inc. API NO. 15-011-21.475

ADDRESS P.O. Box 7381 COUNTY Bourbon

N. Kansas City, Mo. 64116 FIELD Harding

\*\* CONTACT PERSON Mike Mancuso PROD. FORMATION Squirrel

PHONE (816) 454-1778

PURCHASER Eureka Crude Purchasing LEASE Snow

ADDRESS P.O. Box 190 WELL NO. 4

Eureka Kansas 67045 WELL LOCATION S<sub>2</sub> S<sub>2</sub> N<sub>2</sub>

DRILLING Louis Drilling 220 Ft. from NSL Line and

CONTRACTOR Bronson, Kansas 50 Ft. from WEL Line of

ADDRESS Bronson, Kansas the NW (Qtr.) SEC 2 TWP 24 RGE 23 (W).

PLUGGING NA WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_ KCC \_\_\_\_\_

ADDRESS \_\_\_\_\_ KGS

TOTAL DEPTH 243' PBTB 211 SWD/REP \_\_\_\_\_

SPUD DATE 10-22-81 DATE COMPLETED 10-2-82 PLG. \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 50' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MIKE MANCUSO, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*46*

386-46-A

536649

SIDE TWO

ACO-1 WELL HISTORY (F)

OPERATOR **F & M Enterprises, Inc** LEASE **Snow**

SEC. **2** TWP. **24** RGE. **23** (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. **4**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				
Soil-clay		15		
Shale	15	32		
Lime	32	36		
Shale	36	48		
Lime	48	52		
Shale	52	67		
Lime	67	72		
Shale	72	140		
Lime	140	158		
Shale	158	200		
Lime	200	204		
Shale	204	211		
Oil Sand	211	223		
Shale	223	243		
T.D.243				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Open Hole Completion, shot hole	

Date of first production <b>12-1-82</b>	Producing method (flowing, pumping, gas lift, etc.) <b>Pumping</b>	Gravity <b>32</b>
Retimated Production -I.P.	Oil $\frac{1}{2}$ bbls. Gas <b>none</b> MCF Water <b>1%</b> Gas-oil ratio <b>none</b> CFPB	Disposition of gas (vented, used on lease or sold)
		Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	5 $\frac{1}{4}$	2 $\frac{1}{2}$		211	Bulk	68	Premium Gel

LINER RECORD

PERFORATION RECORD

Top ft. <b>50</b> Surface	Bottom, ft. <b>211</b>	Sacks cement <b>68</b>	Shots per ft. <b>Open Hole</b>	Size & type <b>Completion</b>	Depth interval
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TUBING RECORD

Size <b>2 <math>\frac{1}{2}</math></b>	Setting depth <b>211</b>	Packer set at <b>211</b>
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