

1-24-2015
NA

SIDE ONE

011-20936



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # NA
Name M. T. M. OIL CO.
Address Box 321
City/State/Zip COLONY, KS 66015

Purchaser EUREKA CRUDE

Operator Contact Person LEO RAMSEY
Phone NA

Contractor: License # NA
Name

Wellsite Geologist NONE
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
NA NA 2-3-81
Spud Date Date Reached TD Completion Date
189.2
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 20' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from SURE feet depth to 190 w/ 24 SX cmt
Cement Company Name CONSOLIDATED
Invoice # 12588

API NO. 15-NA
County BOURBON
NW NW-KCC
NE SW NE Sec. 1 Twp 24 Rge 23 East West

11455 Ft North from Southeast Corner of Section
3465 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

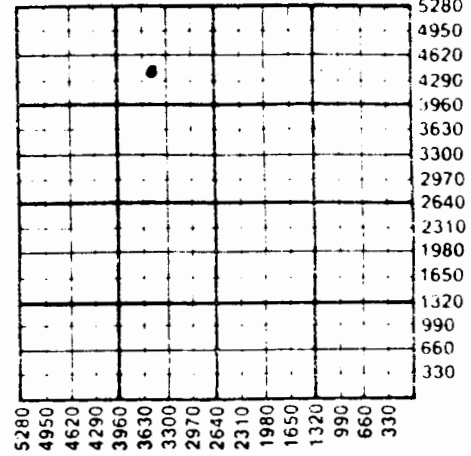
Lease Name HILL Well # 6

Field Name MAPLETON

Producing Formation SQUIRRELL

Elevation: Ground NA KB NA

Section Plat



WATER SUPPLY INFORMATION

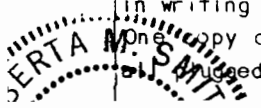
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. On a copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with used wells. Submit CP-111 form with all temporarily abandoned wells.



SIDE TWO

Operator Name M + M Oil Co. Lease Name HILL Well # 4

Sec. 1 Twp. 24 Rge. 23 East West County BOURBON

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken NA Yes No

Formation Description
 Log Sample

Name	Top	Bottom
SQUIRRELL	160'	176'

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	<u>NA</u>				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Solid Other (Specify)
 Used on Lease

160-176

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>SURFACE CASING</u>	<u>NA</u>	<u>2 7/8</u>		<u>190</u>	<u>PORT-A</u>	<u>24</u>	<u>3% GEL</u>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
<u>2</u>	<u>160-176</u>	<u>NA</u>	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production NA Producing Method Flowing Pumping Gas Lift Other (explain).....