


SIDE ONE

1-24-28E
011-21026
NA


STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # NA
Name M.T.M. OIL
Address Box 321
City/State/Zip COLONY, KS. 66015

Purchaser EUREKA CRUDE

Operator Contact Person W.O. RAMSEY
Phone NA

Contractor: License # NA
Name

Wellsite Geologist NONE
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator,
Well Name,
Comp. Date, Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
.....NA.....NA.....4-20-81
Spud Date Date Reached TD Completion Date
234.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from SURF feet depth to 234 w/ 35 SX cmt
Cement Company Name CPNSO-DATE-D
Invoice # 21458

API NO. 15-.....
County BOURBON
SW NW NW - KCC
SW NE Sec. 1 Twp. 24 Rge. 23 East
..... West

4455 Ft North from Southeast Corner of Section
3795 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

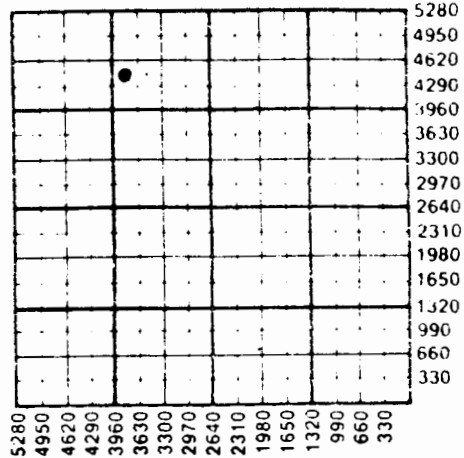
Lease Name HILL Well # 8

Field Name MAPLETON

Producing Formation SQUIRELL

Elevation: Ground NA KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name M & M OIL Lease Name HILL Well # 8

Sec. 1 Twp. 24 Rge. 23 East West County BOURBON

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
SQUIRRELL	184	202

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
NA	NA				

METHOD OF COMPLETION

Disposition of gas: Vented So'd Used on Lease
 Open Hole Perforation Other (Specify)

184 - 202

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE CASING	NA	2 1/2		235	PORTA	35	3% GEL

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
2	184 - 202	FRAC NA

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production NA Producing Method Flowing Pumping Gas Lift Other (explain)