

KANSAS DRILLERS LOG

S. 5 T. 24 R. 23 ^E_W
Loc. 500' W/C W2 NW
County Bourbon

API No. 15 — 011 — 20,501
County Number

Operator
Dan Laughlin

Address
Route #1, Box #149A Espanola, N. M. 87532

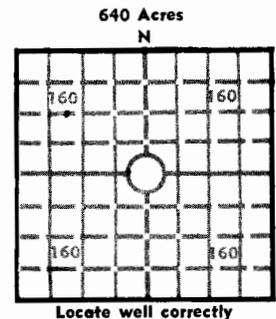
Well No. #1 Lease Name Laughlin

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Dan Laughlin Geologist Dan Laughlin
Dan Laughlin Dan Laughlin

Spud Date 12-10-78 Total Depth 220 P.B.T.D.
12-10-78 220

Date Completed 12-20-78 Oil Purchaser



Elev.: Gr. _____
DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	10	8 5/8	24	57		6	
XXXXX	8"	2 3/8 tubing	4	220		20	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

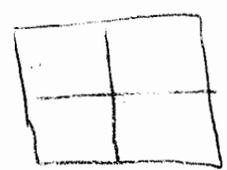
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc)
RATE OF PRODUCTION PER 24 HOURS	Oil _____ Gas <u>10,000</u> MCF _____ Water _____
Disposition of gas (vented, used on lease or sold)	Pr _____
<u>House</u>	



INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. (Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 6 is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Divisor 66044.

Operator
Dan Laughlin

DE
DR

Well No.
1

Lease Name
Laughlin

Gas

S _____ T _____ R _____ E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM
Topsoil	0	2
Clay, yellow	2	30
Lime	30	31
Shale	31	40
Lime, Hard	40	57
Shale, Blue	57	97
Lime	97	98
Shale	98	133
Lime	133	150
Shale	150	153
Lime	153	155
Shale, Blue	155	156
Lime	156	161
Slate (Gas and Water)	161	164
Lime	164	174
Shale	174	190
Shale, Light	190	201
Lime	201	215
Slate (Gas)	215	220
10,000 MCF 70 psi shut in pressure		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Dan Laughlin
Signature

Owner

Title

1-6-79

Date

8L99ES