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computer

C.W. Oil Producers
Charlie Maclaskey
Box 146
Gridley, Ks. 66852

State Corporation Commission
Conservation Division
Attention: Sharii Schulte

Dear Ms. Schulte,

After talking to Dennis Anderson on 11/12/85, he informed me that I need to send you a letter stating that well #32 has been plugged, and that I am now using well #42 under the same Docket (# C-9922). Enclosed are the U3C forms and the information on well #42.

Thank You

Charlie Maclaskey
Charlie Maclaskey

RECEIVED
STATE CORPORATION COMMISSION

NOV 14 1985

CONSERVATION DIVISION
Wichita, Kansas

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 70,380-C [E-9922]
KCC KDHE

ALL SEC 23, T 24 S,R 12 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Johnson Well# 42
(if battery of wells, attach list with
locations)

Feet from W/S section line 1950'

Operator License Number 7791

Feet from W/E section line 3330'

Operator: C.W. Oil Producers
Name & Charlie Maclaskey
Address Box 146
Gridley, Ks. 66852

Field Virgil

County Greenwood

Disposal [] or Enhanced Recovery [X]

Contact Person Charlie Maclaskey
Phone (316) 836-4728

Person (s) responsible for monitoring well Charlie Maclaskey
Was this well/project reported last year? [X]yes []no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [X] produced water Total dissolved solids _____ ppm/mgm/liter
[] brine treated other: _____ Additives _____
[X] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[X] tubing & packer packer setting depth 1643 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 600 psi.
[] tubingless (no tubing) Maximum authorized rate 500 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>8865</u>	<u>31</u>	<u>410</u>	<u>375</u>	<u>0</u>	<u>0</u>
Feb.	<u>8565</u>	<u>29</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
Mar.	<u>8878</u>	<u>31</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
Apr.	<u>8715</u>	<u>30</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
May	<u>8920</u>	<u>31</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
June	<u>8840</u>	<u>30</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
July	<u>8879</u>	<u>31</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
Aug.	<u>8850</u>	<u>31</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
Sept.	<u>8625</u>	<u>30</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
Oct.	<u>8935</u>	<u>31</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
Nov.	<u>8710</u>	<u>30</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
Dec.	<u>8870</u>	<u>31</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of
Section II and III for each docket (project).

12/83 Form U3C

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CONSERVATION DIVISION

Project Johnson DOCKET # 70.380-C [C-9922] for 1984

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

- Controlled waterflood [W]
 Pressure maintenance [P]
 Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- Steam Flood [S] Fire Flood [F] Surfactant Chemical Flood [C]
 CO2 Injection [O] Air Injection [A] N2 Injection [N]
 Natural Gas Injection [G] Polymer/Micellar Flood [P] Other

Oil Producing Zone:

Name: Mississippi Depth 1665 feet. Average Thickness 15 feet.

Oil Gravity 38 API

Production wells from this docket:

- a. Total number producing during reporting year 15.
b. Number drilled in reporting year 0. [Put two T.A. wells on pump]
c. Number abandoned in reporting year 2.
Total number of injection wells assisting production this project 1.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	<u>Current Year</u>	<u>Cumulative</u>
A. Liquid injected or dumped into producing zone (BBLS) (from side one for current year)	<u>105,652</u>	<u>733,192</u>
B. Gas or air injected into producing zone (MCF)	<u>0</u>	<u>0</u>
C. Oil production from project area (BBLS) (Total)	<u>5,204</u>	<u>28,604</u>
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>286</u>	<u>1,911</u>
E. Oil recovered by <u>Tertiary Recovery</u> such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, <u>but excluding</u> oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u>0</u>	<u>0</u>

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 11/12/85

Signature Charlie Maclaskey

Name Charlie Maclaskey

Title Owner

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.