

WICHITA BRANCH
KANSAS DRILLERS LOG

S. 31 T. 24 R. 24 ^E/_W

API No. 15 — 019 — 20,349
County Number

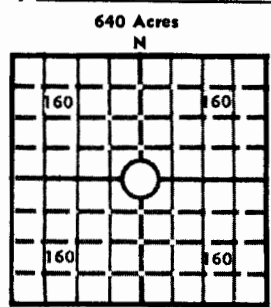
Loc. SW 1

Operator
G G L & Assoc.

County Bourbon

Address
1113 S Main Fort Scott Kansas 66701

Well No. #2 Lease Name M. Bozworth



Footage Location
330 feet from (N) (S) line 1940 feet from (E) (W) line

Elev.: Gr. _____

Principal Contractor Jackson Tools Geologist _____

Spud Date Oct 18 1977 Total Depth 497 P.B.T.D. _____

Date Completed Oct 22 Oil Purchaser _____

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 8 1/4 | 6 1/4 | | 41 | Portland | 3 | |
| Production | 5 1/8 | 2" | | 478 | Portland | 20 | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | 478 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 100 gal acid | 478 to 497 |
| | |
| | |

INITIAL PRODUCTION

| | |
|--|--|
| Date of first production <u>shut in</u> | Producing method (flowing, pumping, gas lift, etc.) |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. <u>29,000 M</u> MCF <u>19</u> Gas-oil ratio <u>19</u> bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) <u>shut in</u> | Producing interval(s) <u>478 to 497</u> |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

