

6-24-24E and

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6266 EXPIRATION DATE 6/30/83

OPERATOR AMM Inc. API NO. 15-011-21784

ADDRESS 502 S Eddy, Ft. Scott, Kansas COUNTY Bourbon

66701 FIELD no name

\*\* CONTACT PERSON D. R. McCord 316-223-6918 PROD. FORMATION Squirrel  
PHONE \_\_\_\_\_

PURCHASER Eureka Crude LEASE R & V. Feagins

ADDRESS 111 W. third St. WELL NO. AM-26

Eureka, Ks. 67045 WELL LOCATION NE NE NW

DRILLING CONTRACTOR J & J Oil Company 595 Ft. from North Line and

ADDRESS P. O. Box 115 2465 Ft. from West Line of

Mound City, Ks. 66955 the NW (Qtr.) SEC 6 TWP 24 RGE 24E.

PLUGGING CONTRACTOR J & J Oil Co. WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS same as above KCC \_\_\_\_\_ KGS

TOTAL DEPTH 145' PBDT ssme

SPUD DATE 12/30/82 DATE COMPLETED TA

ELEV: GR 856 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABKE) - (ROTARY) (~~ADR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 101,837-c

Amount of surface pipe set and cemented c-17,434 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I. D. R. McCord, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey  
WICHITA BRANCH

		6	

(Office Use Only)  
KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

OPERATOR AMM Inc. LEASER &V. Feagins SEC. 6 TWP. 24 RGE. 24E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. AM-26

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				
Top soil	0	2		
Clay	2	16		
shale	16	25		
coal	25	27		
shale	27	32		
limestone	32	47		
black shale	47	48		
shale	48	52		
limestone	52	57		
black shale	57	60		
shale	60	85		
sandy ls.	85	89		
shale	89	100		
limestone	100	117		
black shale	117	120		
shale	120	124		
limestone	124	127		
shale	127	134		
shale & oil sd.	134	135		
oil sand	135	143		
sandy shale	143	145		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Well is T.A. due to soft muddy surface making it doubtful that frac truck and tanker could get in and out without getting stuck. Will be oil well		136-145 ASAP	
Date of first production none	Producing method (flowing, pumping, gas lift, etc.) will be pumped		Gravity
Estimated Production -I.P.	Oil 0- 0.5B/D bbls.	Gas unmeasurable bbls.	Water % 0 % bbls.
Disposition of gas (vented, used on lease or sold?) <input checked="" type="checkbox"/> vented		Perforations open hole	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (re-set)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface pipe	8 3/4"	6 3/4"	10	20	Portland	5	none
casing	5 1/8"	2 3/8"	4.3	136	Portland	17	none

LINER RECORD

PERFORATION RECORD

Top, ft. none	Bottom, ft.	Sacks cement	Shots per ft. none	Size & type open hole	Depth interval 136-145
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TUBING RECORD

Size	Setting depth	Packer set at
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