	()			(7	WN WN	NE & DEL 4	
KANSAS DRILLEI	RS LOG					s	. 6_т	24 R. 24 E	
API No. 15 —	O11 -		483		frank !	و ا د ول		NL & 606 FWL N	
AMM, Inc.				State	Genlagin			540 Acres	
	ox #46-A	Maple	ton Kans	as 667744	Seniogia;	Su	ive		
Well No.	Lease Name	Mapie	TOTTY ROTE	us 00/01	OTTA, DRA	INOH !	160 January January	160	
#F-20	R. & V.	Feagins					Marian Santana Para-		
Footage Location 171 feet fron (N) (V) time		6061 604	from (E) (W)	lino				
rincipal Contractor	N) (A) tine	Geo	logist	from (E) (W)	line		160	1160	
Val	n Michaels	Total	al Denth	P.B.T.D.		-	Locat	well correctly	
9/25/78			Total Depth P.B.T.D.			E	lev.: Gr.	+863	
Date Completed 9/25/78			Oil Purchaser Maclaskey				F	КВ	
				RECORD					
Report of all string	s set — surface, in	termediate,	production, e	te.					
Purpose of string	Size hole drilled	ize casing se (in O.D.)	Weight Ibs/ft.	Setting depth	Type ceme	ent	Sacks	Type and percent additives	
Surface	8 1/2	6 5/8	10	20	Portla	and	2	None	
Production	5 1/4	2 3/8	4.3	148'	Portland		10	None	
	LINER RECORI)			F	PERFORA	TION RECO	RD	
None Bottom, ft.			cement	Shots per ft.		Size & type		Depth interval	
	TUBING RECO	RD		Open Hole		Packer		146'	
Setting depth 148			Set at S.N.						
	A	ID, FRACT	TURE, SHOT,	CEMENT SQ	UEEZE RECO	RD			
	Amoun	t and kind of	material used				De	pth interval treated	
Fraced Oil 12 bbls								146'-154'	
			INITIAL	RODUCTION					
Date of first production		Produci		ving, pumping, g	as lift, etc.)				
	9/27/78	1,0000		Builde					
RATE OF PRODUCTION PER 24 HOURS	Oil	0.05 ь	Gas bis.	one	Moi	none	bbls.	1 OW CFPB	
Disposition of gas (vented						ng interval			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator AMM, INC.	DESIGNATE TYPE OF COMP.: OIL, GAS DRY HOLE, SWDW, ETC.:						
Vell No. Lease Name #F-20 R & V Feaging							
6 T 24R 24E							
WELL LOG Show all important zones of porosity and contents thereof; cored intercluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION						
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
Surface rock	0	20					
Shale	20	34					
Coal	34	36					
Shale	36	40	Plea	H-II.			
Limestone	40	61					
Shale	61	109					
Limestone	109	123	nerál-	No.			
Shale	123	130					
Limestone	130	134					
Shale	134	138					
Sand & Shale	138	145					
Sand	145	154	10.	power .			
Shale WWW WWW.	154	162		pure			
T. D. 162'		The same					
	G_1 - 1 gm						
		IRe,	4/10				
	-						
USE ADDITIONAL SHEETS, IF I	NECESSARY, T	O COMPLETE W	ELL RECORD.				
Date Received	D.R. W. Carl						
The Name of the State of the St	Vic	Signature ce - President					
		1	Title (979	NIL J			
		June 181	Date	7			