

70  
WELL COMPLETION REPORT AND  
DRILLER'S LOG

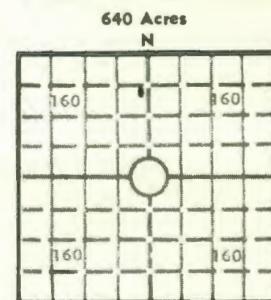
KANSAS

State Geological Survey  
WICHITA BRANCHAPI No. 15 — 011 — 20,558  
County Number

JUL 8 0 REC'D

S. 6 T. 24 R. 24 E  
Loc. 35' FEL & 700' FNL  
SE/NE/  
NW

County Bourbon



DF — KB —

Operator  
AMM, Inc., c/o D. R. McCord

Address Route #2, Box #46-A Mapleton, Kansas 66754

Well No. #AM-15 Lease Name Feagins

Footage Location  
700 feet from (N) // line 35 feet from (E) // linePrincipal Contractor  
Wayne Thompson - T.D. Corp. Geologist —

Spud Date 10/4/79 Date Completed 10/4/79 Total Depth 161' P.B.T.D. —

Directional Deviation — Oil and/or Gas Purchaser  
Maclaskey Vacuum Transport

## CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 1/2"	6 5/8"	10	18	Portland	2	none
Injection	5 1/2	2 3/8	4.3	143	Portland	10	none

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
—	—	—	—	—	—

## TUBING RECORD

Size	Setting depth	Packer set at	—	—	—
—	—	—	—	—	—

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
—	—
—	—
—	—
—	—

## INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
10/6/79	Build up in casing				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas bbls.	Water MCF	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)	vented			Producing interval(s) 143-155	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Wichita, Kansas 67209.

AMM, Inc.

DRY HOLE, SWDW, ETC.:  
OIL tested

(converted to Water Inj.)

Well No.

AM - 15

Lease Name

R &amp; V Feagins

S 6 T 24 R 24 E  
W

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Surface Dirt And Clay

0 19

Shale

19 27

Coal

27 29

Shale

29 38

Limestone

38 43

Shale

43 46

Limestone

46 54

Shale

54 56

Limestone

56 57

Shale

57 59

Limestone

59 64

Black Shale

64 72

Grey Shale

72 102

Black Shale

102 107

Limestone

107 122

Black Shale

122 129

Limestone

129 133

Shale

133 137

Brown Sandy Shale

137 143

Laminated Sand

144 156

Brown Sandy Shale

156 161

T.D.

161'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD

Date Received

Signature  
Vice-PresidentTitle  
6/21/80

Date

50795