

# WELL COMPLETION REPORT AND DRILLER'S LOG

KANSAS

*State Geological Survey*  
WICHITA BRANCH

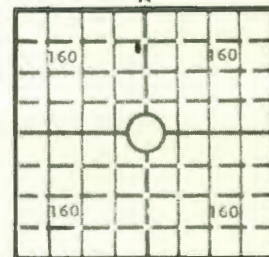
API No. 15 — 011 — 20,558  
County Number

JUL 8 0 REC'D

S. 6 T. 24 R. 24 E  
Loc. 35' FEL & 700' FNL SE/NE/  
/NW

County Bourbon

640 Acres  
N



Locate well correctly  
+ 852

Elev.: Gr. —

DF — KB —

Operator AMM, Inc., c/o D. R. McCord			
Address Route #2, Box #46-A Mapleton, Kansas 66754			
Well No. #AM-15	Lease Name Feagins		
Footage Location 700 feet from (N) / (S) line 35 feet from (E) / (W) line			
Principal Contractor Wayne Thompson - T.D. Corp.		Geologist -	
Spud Date 10/4/79	Date Completed 10/4/79	Total Depth 161'	P.B.T.D. -
Directional Deviation -		Oil and/or Gas Purchaser MacIskey Vacuum Transport	

## CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 1/2"	6 5/8"	10	18	Portland	2	none
Injection	5 1/2	2 3/8	4.3	143	Portland	10	none

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-	-	-	-

## TUBING RECORD

Size	Setting depth	Packer set at
-	-	-

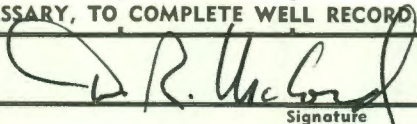
## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

## INITIAL PRODUCTION

Date of first production 10/6/79		Producing method (flowing, pumping, gas lift, etc.) Build up in casing			
RATE OF PRODUCTION PER 24 HOURS	Oil 0.2 bbls.	Gas - MCF	Water - bbls.	Gas-oil ratio -	CFPB
Disposition of gas (vented, used on lease or sold) vented			Producing interval (s) 143-155		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

AMM, Inc.		DRY HOLE, SWDW, ETC.: OIL tested	
Well No. AM - 15	Lease Name R & V Feagins	(converted to Water Inj.)	
S <u>6</u> T <u>24</u> R <u>24</u> E <u>W</u>			
<b>WELL LOG</b>		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Surface Dirt And Clay	0	19	
Shale	19	27	
Coal	27	29	
Shale	29	38	
Limestone	38	43	
Shale	43	46	
Limestone	46	54	
Shale	54	56	
Limestone	56	57	
Shale	57	59	
Limestone	59	64	
Black Shale	64	72	
Grey Shale	72	102	
Black Shale	102	107	
Limestone	107	122	
Black Shale	122	129	
Limestone	129	133	
Shale	133	137	
Brown Sandy Shale	137	143	
Laminated Sand	144	156	
Brown Sandy Shale	156	161	
T.D.		161'	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD			
Date Received	 Signature Vice-President		
	Title 6/21/80 Date		

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