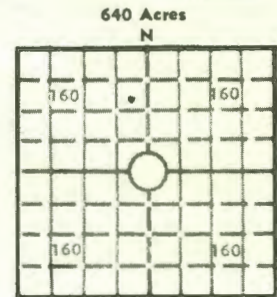


WELL COMPLETION REPORT AND DRILLER'S LOG

KANSAS
State Geological Survey
WICHITA BRANCH
 JUL 8 0 1979

API No. 15 — 011 — 20,575
 County Number

S. 6 T. 24 R. 24 E
 Loc. 250' FEL, 215' FSL SE/NE/NW
 County Bourbon



Locate well correctly
 Elev.: Gr. +856
 DF — KB —

Operator
 AMM, INC., /D. R. McCord

Address
 Route Two, Box 46A, Mapleton, KS 66754

Well No. AM - 16 Lease Name R & V Feagins

Footage Location
 215 feet from (N) (S) line 250 feet from (E) (W) line

Principal Contractor Wayne Thompson - T.D. Corp. Geologist -

Spud Date 10/5/79 Date Completed 10/5/79 Total Depth 160' P.B.T.D. -

Directional Deviation - Oil and/or Gas Purchaser Maclaskey Vacuum Transport

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 1/2"	6 5/8"	10	18	Portland	2	none
Injection	5 1/2	2 3/8	4.3	147	Portland	10	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-			
TUBING RECORD					
Size	Setting depth	Packer set at			
-	-	-			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production 10/7/79 Producing method (flowing, pumping, gas lift, etc.) Buildup in casing

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0.2 bbls.	-	-	-

Disposition of gas (vented, used on lease or sold) vented Producing interval(s) 147-154'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note

AMM, INC.,

DKT HOLE, SWDW, ETC.:
OIL tested

Well No
AM -16

Lease Name
R & V Feagins

(converted to Water Inj.)

S 6 T 24 R 24 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Dirt	0	5		
Shale	5	7		
Clay	7	16		
Shale	16	24		
Coal	24	27		
Shale	27	31		
Limestone	31	47		
Shale	47	51		
Limestone	51	52		
Shale	52	53		
Limestone	53	57		
Black Shale	57	59		
Grey Shale	59	61		
Shale	61	71		
Grey Shale	71	82		
Shale	82	84		
Limestone	84	85		
Shale	85	90		
Green Shale	90	95		
Shale	95	101		
Limestone	101	116		
Black Shale	116	120		
Shale	120	122		
Limestone	122	127		
Black Shale	127	128		
Limestone	128	129		
Shale	129	143		
Oil Sand	143	159		
Shale	159	160		
TD 160				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD

Date Received

D. R. McCord
Signature

Vice-President

Title
6/21/80

Date

69L9ES