

6-24-24E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. NONE.

LICENSE # 6266 EXPIRATION DATE 6/30/83

OPERATOR AMM, INC. 7540 LBJ Frwy., Suite 830, Tex. 75251 API NO. 15-011-21,776

ADDRESS AMM, INC. 502 South Eddy, Fort Scott, Ks. 66701 COUNTY BOURBON

FIELD HARDING

** CONTACT PERSON D. R. McCord 316-223-6918 PROD. FORMATION Absent (Squirrel
PHONE 316-743-4541 target)

PURCHASER Eureka Crude Purchasing (none sold) LEASE Ross & Violet Feagins

ADDRESS P. O. Box 190, Eureka, Ks. 67045 WELL NO. AM-18

WELL LOCATION NE/SE/NW

DRILLING J & J Oil Company 450 Ft. from East Line and

CONTRACTOR Mound City, Kansas 66056 1345 Ft. from North Line of

ADDRESS the NW (Qtr.) SEC 6 TWP 24 RGE 24E

PLUGGING J & J Oil Co. WELL PLAT (Office

CONTRACTOR Use Onl

ADDRESS Mound City, Kansas 66056 KCC _____

TOTAL DEPTH 162' PBDT surface KGS _____

SPUD DATE 9/14/82 DATE COMPLETED 9/15/82 SWD/REP _____

ELEV: GR +852 DF _____ KB _____ PLG. ☒

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 50' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

D. R. McCord, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR AMM, INC.

LEASER. & V. Feagins

SEC. 6 TWP. 24 RGE. 24EWELL NO. AM-18

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
Top Soil	0	3		3
Clay	3	22		22
Shale	22	26		26
Coal	26	27		27
Shale	27	33		33
Limestone	33	50	Pawnee Lime	50
Shale	50	53		53
Limestone	53	57		57
Black Shale	57	61	Black Shale	61
Shale	61	84	Shale	84
Limey Shale	84	87	Upper Oswego	87
Sand	87	90		90
Shale	90	101		101
Limestone	101	115	Lower Oswego	115
Black Shale	115	120		120
Shale	120	124		124
Lime & Shale	124	127	Lime & Shale	127
Shale	127	142	Shale	142
Shale & Sand Streaks	142	153	Squirrel Zone	153
Sandy Shale & Sand	153	162	Squirrel Zone	162

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Plugged with 25 sacks of Portland cement through drill pipe at				163' to surface	
and cut off 3 feet below ground second day.					
Date of first production				Gravity	
NONE					
Producing method (flowing, pumping, gas lift, etc.)					
Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	MCF	bbls.		CFP
Disposition of gas (vented, used on lease or sold)				Perforations	

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (NEW) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	6 1/4	16	50'	Portland	12	None

LINER RECORD NONE

PERFORATION RECORD NONE

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD NONE					
Size	Setting depth	Packer set at			