

6-24-24E *And*

## TYPE

## AFFIDAVIT OF COMPLETION FORM

## ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6266 EXPIRATION DATE 6/30/83

OPERATOR AMM Inc. API NO. 15-011-21778

ADDRESS 502 S. Eddy COUNTY Bourbon

Fort Scott, Ks. 66701 FIELD no name

\*\* CONTACT PERSON 316-223-6918 D. R. McCord PROD. FORMATION Squirrel  
PHONE \_\_\_\_\_

PURCHASER Eureka Crude LEASE R.&V. Feagins

ADDRESS 111 W. Third Street, WELL NO. AM-20

Eureka, Kansas, 67045 WELL LOCATION NE NE NW

DRILLING J & J Oil Company 595 Ft. from North Line and

CONTRACTOR 2245 Ft. from West Line of

ADDRESS P.O. Box 115, Mound City, Ks the NW (Qtr.) SEC 6 TWP 24 RGE 24E.  
66056

PLUGGING J. & J Oil Company WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only

ADDRESS same as above KCC \_\_\_\_\_

KGS \_\_\_\_\_

TOTAL DEPTH 147 feet PBTD same SWD/REP \_\_\_\_\_

SPUD DATE 12/23/82 DATE COMPLETED T. A. PLG. \_\_\_\_\_

ELEV: GR 856 DF - KB -

DRILLED WITH (~~CABLE~~) (ROTARY) (~~DR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE 101,837-C.

Amount of surface pipe set and cemented (C-17,434) DV Tool Used? no  
21.4'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,  
Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL  
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

I, D. R. McCord, being of lawful age, hereby certifies  
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.  
The statements and allegations contained therein are true and correct.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR AMM Inc.

LEASE

R. & V FeaginsSEC. 6 TWP. 24 RGE. 24E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. AM-20

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Top Soil	0	3		
clay	3	11		
clay and gravel	11	13		
clay	13	16		
shale	16	18		
coal	18	19		
shale	19	22		
limestone	22	39		
black shale	39	40		
shale	40	44		
limestone	44	49		
black shale	49	52		
shale	52	77		
sandy shale, shale	77	80		
shale	80	93		
limestone	93	110		
black shale	110	113		
shale	113	117		
limestone	117	120		
shale	120	131		
oil sand and shale	131	145		
sand stringers with oil&shale				
black sand	145	147TD		

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Ground too soft to support frac truck/oiltruck				134-147	
Expect to frac with two sacks sand and oil (lease)					
about 3 to 5 barrels.) as soon as feasible. Now TA.					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
none		pumping			
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	0 to 0.5 bbls.	negligible MCF	0 %	unmeasurable	CFPB
Disposition of gas (vented, used on lease or sold)					
vented					

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD

Perforations  
open hole  
(New) or (USED)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	6 1/2 T&C	10	21.4	Portland	5	none
casing	5 1/8"	2 3/8	4.3	134	Portland	17	none

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			open hole	packer 134'	134-147
Size	Setting depth	Packer set at			