

6-24 24E *Ind.*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6266 EXPIRATION DATE 6/30/83

OPERATOR AMM Inc. API NO. 15-011-21780

ADDRESS 502 S. Eddy COUNTY Bourbon

Fort Scott, Ks. 66701 FIELD no name

** CONTACT PERSON D. R. McCord PROD. FORMATION Squirrel

PHONE 316-223-6918

PURCHASER Eureka Crude LEASE R. & V. Feagins

ADDRESS 111 W. Third Street WELL NO. AM-22

Eureka, Kansas 67045 WELL LOCATION NE NE NW

DRILLING J & J Oil Company 485 Ft. from North Line and

CONTRACTOR 2145 Ft. from West Line of

ADDRESS P.O. Box 115, Mound City, Kansas the NW (Qtr.) SEC 6 TWP 24 RGE 24E
66056

PLUGGING J & J Oil Company WELL PLAT

CONTRACTOR same as above (Office Use Only)

ADDRESS same as above KCC ☒ *W*

TOTAL DEPTH 151' PBTB not KGS ☒ *W*

SPUD DATE 12/28/82 DATE COMPLETED T A SWD/REP PLG.

ELEV: GR 859 DF - KB -

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ROT~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE 101.837-C

Amount of surface pipe set and cemented (C-17.434) DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I. D. R. McCord, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*State Geological Survey
WICHITA BRANCH*

	6		

when completed

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR AMM Inc.LEASE R. & V. FeaginSEC. 6 TWP. 24 RGE. 24 E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. AM-22

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				
Top soil	0	3		
clay	3	10		
clay and gravel	10	16		
shale	16	21		
coal	21	23		
shale	23	25		
limestone	25	41		
black shale	41	42		
shale and limestone laminae	42	44		
shale	44	47		
limestone	47	52		
black shale	52	55		
shale	55	81		
sandy limestone	81	85		
shale	85	97		
limestone	97	113		
black shale	113	116		
shale	116	121		
limestone	121	123		
shale	123	136		
shale and oil sand laminae	136	139	Squirrel Sd	
oil sand and shale laminae	139	145	"	
black sand	145	151 TD	"	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
not yet tested to determine if frac necessary	
unable to get frac truck in; Temporarily suspended	
until weather (ground condition) satisfactory	

Date of first production

none injection well

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated
Production -I.P.

Oil

Gas

Water

%

Gas-oil ratio

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4"	6 1/2"	10	21'	Portland	5	none
Casing	5 1/2"	2 3/8"	4.3	138	Portland	17	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			none		
TUBING RECORD			open hole packer set at 138'		
Size	Setting depth	Packer set at			