

6-24-24E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C None Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6 266 EXPIRATION DATE 6/30/83

OPERATOR AMM, INC. API NO. 15-011-21,782

ADDRESS 502 South Eddy COUNTY BOURBON
Fort Scott, Kansas 66701

** CONTACT PERSON D. R. McCord FIELD None
 PHONE 1-316-223-6918 PROD. FORMATION Squirrel - Dry hole

PURCHASER Not applicable LEASE R. & V. Feagins

ADDRESS _____ WELL NO. AM-24

DRILLING J & J Oil Company WELL LOCATION NW/NE/NW
 CONTRACTOR Box 115
 ADDRESS Mound City, Kansas 66701

PLUGGING J & J Oil Company WELL PLAT _____ (Office Use Only)
 CONTRACTOR _____
 ADDRESS Same

TOTAL DEPTH 156' PBTB P & A

SPUD DATE 12/28/82 DATE COMPLETED 12/30/82

ELEV: GR 860' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (Y/R) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 22 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

D. R. McCord, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

345-75-0
 SIDEWELL
 OPERATOR AMM, INC.

LEASE R. & V. Feagins SEC. 6 TWP. 24 RGE. 24

ACO-1 WELL HISTORY

WELL NO. AM-24

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil	0	3		
Clay	3	12		
Clay & Gravel	12	17		
Shale	17	21		
Coal	21	22		
Shale	22	25		
Limestone	25	41		
Black Shale	41	42		
Shale with Limestone laminae	42	44		
Shale	44	46		
Limestone	46	52		
Black Shale	52	55		
Shale	55	80		
Sandy limestone	80	85		
Shale	85	96		
Limestone	96	112		
Black Shale	112	115		
Shale	115	121		
Limestone & shale streaks	121	123		
Shale	123	148		
Shale and Black Sand streaks	148	151		
Black Sand	151	154		
Shale	154	156	T.D.	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Pumped Portland cement through drill pipe to top of hole;			
pulled out; backfilled with cement slurry to surface.			
20 sacks cement. 12/30/82 3:00 pm.			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
None	Dry Hole P & A		
Estimated Production -I.P.	Oil	Gas	Water
-I.P.	None	None	% ---
	bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	
None		None CFPB	
Perforations		None	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	6 1/4	16	22	Portland	5	None

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		

TUBING RECORD

Size	Setting depth	Packer set at
None		

PERFORATION RECORD