

6-24-24 *Emd*

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6266 EXPIRATION DATE 6/30/83

OPERATOR AMM Inc. API NO. 15-011-21783

ADDRESS 502 S. Eddy, Fort Scott, Ks. 66701 COUNTY Bourbon

FIELD no name

** CONTACT PERSON D. R. McGord PROD. FORMATION Squirrel
PHONE 316-223-6918

PURCHASER Eureka Crude LEASE R. & V. Feagins

ADDRESS 111 W. Third Street WELL NO. AM-25

Eureka, Ks. 67045 WELL LOCATION NE NE NW

DRILLING J & J Oil Co. 485 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 115, Mound City, Ks., 2355 Ft. from West Line of

66055 the NW (Qtr.) SEC 6 TWP 24 RGE 21E

PLUGGING same WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 141 PBTD same

SPUD DATE 12/30/82 DATE COMPLETED T.A.

ELEV: GR 856 DF - KB -

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE 101.837-C

Amount of surface pipe set and cemented (C-17,434) DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection (Temporarily Abandoned) OWWO, Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
This well will be fraced with minimum crude and sand			
if it does not take water satisfactorily. It is listed			
as temporarily abandoned because it and surrounding producers			
could not be fraced or equipped due to rains, snow and soft ground.			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water % bbls. CFPB

State Geological Survey WICHITA BRANCH

	6		

OPERATOR AMM Inc. LEASE R. & V. Feagin SEC. 6 TWP. 24 RGE. 24

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. AM-25

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Top Soil	0	2		
Clay	2	11		
Clay and Gravel	11	15		
Shale	15	18		
Coal	18	19		
Shale	19	23		
Lime	23	38		
Black shale	38	39		
Shale & limestone streaks	39	41		
Shale	41	44		
Limestone	44	49		
Black shale	49	52		
Shale	52	77		
Sandy Limestone	77	83		
Shale	83	94		
Limestone	94	110		
Black shale	110	113		
Shale	113	117		
Limestone	117	120		
Shale	120	129		
Sandy sh. & oil sd. streaks	129	133		
Oil sand	133	139		
Black sand shale	139	140		
	140	141 T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	8 3/4	6 1/4	10	21	Portland	5	none
	5 1/8	2 3/8	4.3	133	Portland	17	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

none - open hole 133-141'