

6-24-24E and 81

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6266 EXPIRATION DATE 6/30/83

OPERATOR AMM Inc. API NO. 15-011-21785

ADDRESS 502 S. EDDY, Ft. Scott, Ks. COUNTY Bourbon

66701 FIELD no name

** CONTACT PERSON D. R. McCord 1-316-223-6918 PROD. FORMATION Squirrel
PHONE _____

PURCHASER Eureka Crude LEASE R. & V. Feagins

ADDRESS 111 W. Third Street WELL NO. AM-27

Eureka, Kansas WELL LOCATION NE NE NW

DRILLING J& J Oil Company 485 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 115 2585 Ft. from West Line of

Mound City, Ks. the NW (Qtr.) SEC 6 TWP 24 RGE 24 E

PLUGGING J & J Oil Co. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS same KCC _____
KGS

TOTAL DEPTH 142 PBTD same

SPUD DATE 12/31/82 DATE COMPLETED T.A.

ELEV: GR 858 DF - KB -

DRILLED WITH ~~(CABKE)~~ (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 101.837-C

Amount of surface pipe set and cemented 20' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

when completed ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, D.R. McCord, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR AMM Inc.

LEASE R. & V. Feagins SEC. 6 TWP. 24 RGE. 24 E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. AM-27

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				
Top soil	0	2		
Clay	2	7		
Clay & gravel	7	12		
shale	12	18		
coal	18	19		
shale	19	26		
limestone	26	41		
black shale	41	42		
shale	42	45		
limestone	45	50		
black shale	50	53		
shale	53	79		
sandy limestone	79	82		
shale	82	93		
limestone	93	109		
black shale	109	112		
shale	112	116		
limestone	116	119		
shale	119	127		
shale & oil sand str	127	130		
oil sand	130	140		
black sand	140	141		
shale	141	142, T.D		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
This well will be completed when it is possible to get a frac truck in and equipment to complete it. In the meantime it is classified as TA.			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
injector			
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %
			Gas-oil ratio bbls. CFPB

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8 3/4	6 1/4	10	20	Portland	5	none
Casing	5 1/8	2 3/8	4.3	130	Portland	17	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none					

TUBING RECORD

Size	Setting depth	Packer set at		
1 1/2		SN 128		

none open hole 130-142