

KANSAS

WELL COMPLETION REPORT AND  
DRILLER'S LOG

*JUL 8 0 REC'D  
State Geological Survey  
WICHITA BRANCH*

S. 6 T. 24 R. 24 <sup>E</sup>/<sub>W</sub> NW/SW/  
Loc. 670' FWL & 10' FNL /NE

API No. 15 — 011 — 20,557  
County Number

County Bourbon

Operator MID CON/ c/o D. R. McCord

Address Route #2, Box #46-A Mapleton, Kansas 66754

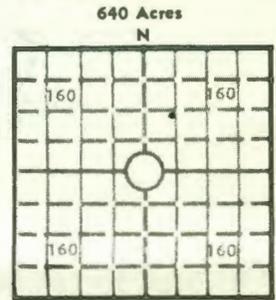
Well No. #F-22 Lease Name Feagins

Footage Location 10 feet from (N) (S) line 670 feet from (E) (W) line

Principal Contractor Wayne Thompson - T.D. Corp. Geologist -

Spud Date 9/17/79 Date Completed 9/17/79 Total Depth 154' P.B.T.D. -

Directional Deviation - Oil and/or Gas Purchaser MacLaskey Vacuum Transport



Elev.: Gr. +864  
DF - KB -

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 1/2	6 5/8	10	18	Portland	2	none
Injection	5 1/2	2 3/8	4.3	145'	Portland	10	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-			

TUBING RECORD

Size	Setting depth	Packer set at
-	-	-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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INITIAL PRODUCTION

Date of first production 9/19/79 Producing method (flowing, pumping, gas lift, etc.) Buildup in casing

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	<u>0.2</u> bbls.	<u>-</u> bbls.	<u>-</u> bbls.	<u>-</u> CFPB

Disposition of gas (vented, used on lease or sold) vented Producing interval (s) 145'-152'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note

MID CON DRY HOLE, SWDW, ETC.:  
OIL tested

Well No. F-22 Lease Name R & V Feagins (Converted to Water Inj.)

S 6 T 24 R 24 E W

**WELL LOG**

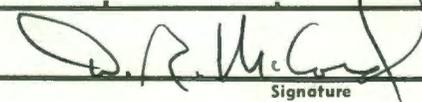
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Dirt	0	4		
Clay	4	19		
Shale	19	32		
Black Shale	32	35		
Shale	35	38		
Limestone	38	52		
Black Shale	52	54		
Limestone	54	55		
Shale	55	57		
Limestone	57	62		
Black Shale	62	66		
Shale	66	67		
Limestone	67	68		
Shale	68	89		
Limestone	89	92		
Sandy Shale	92	102		
Shale	102	106		
Limestone	106	123		
Black Shale	123	129		
Limestone	129	135		
Shale	135	143		
Oil Sand	143	154		

TD 154

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature Vice-President Title 6/21/80 Date
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LCL9ES