

WELL COMPLETION REPORT AND DRILLER'S LOG

KANSAS

State Geological Survey
WICHITA BRANCH
JUL 8 0 RECD

S. 6 T. 24 R. 24 ^E/_W NW/SW/0
 Loc. 768' FSL, 394' FWL NE/4
 County Bourbon

API No. 15 — 011 — 20,577
 County Number

Operator
MID CON c/o D. R. McCord

Address
Route Two, Box 46A, Mapleton, Kansas 66754

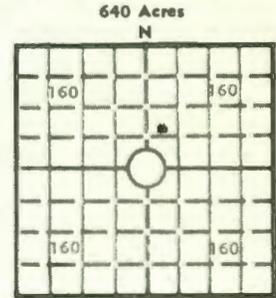
Well No. F - 24 Lease Name R & V Feagins

Footage Location
768 feet from (N) (S) line 394 feet from (E) (W) line

Principal Contractor Wayne Thompson - T.D. Corp. Geologist -

Spud Date 9/17/79 Date Completed 9/17/79 Total Depth 170' P.B.T.D. -

Directional Deviation - Oil and/or Gas Purchaser MacLaskey Vacuum Transport



Locate well correctly
 Elev.: Gr. + 865
 DF - KB -

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------|-------|----------------------------|
| Surface | 8 1/2 | 6 5/8 | 10 | 18 | Portland | 2 | none |
| Injection | 5 1/2 | 2 3/8 | 4.3 | 154 | Portland | 11 | none |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| - | - | - | - | - | - |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| - | - | - |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| ----- | |
| | |
| | |

INITIAL PRODUCTION

| | |
|---|---|
| Date of first production <u>9/19/79</u> | Producing method (flowing, pumping, gas lift, etc.) <u>Buildup in casing</u> |
| RATE OF PRODUCTION PER 24 HOURS Oil <u>0.3</u> bbls. Gas <u>-</u> MCF Water <u>-</u> bbls. Gas-oil ratio <u>-</u> CFPB | Disposition of gas (vented, used on lease or sold) <u>vented</u> |
| Producing interval(s) <u>154-168</u> | |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note

MID CON

DRY HOLE, SWDW, ETC.:
OIL tested

Well No.

F -24

Lease Name

R & V Feagins

(converted to Water Inj.)

S 6 T 24 R 24 E ~~W~~

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-------|--------|------|-------|
| Surface Dirt | 0 | 4 | | |
| Clay | 4 | 15 | | |
| Shale | 15 | 47 | | |
| Balck Shale | 47 | 49 | | |
| Shale | 49 | 50 | | |
| Limestone | 50 | 66 | | |
| Black Shale | 66 | 67 | | |
| Limestone | 67 | 68 | | |
| Black Shale | 68 | 70 | | |
| Shale | 70 | 71 | | |
| Limestone | 71 | 76 | | |
| Black Shale | 76 | 82 | | |
| Grey Shale | 82 | 105 | | |
| Limestone | 105 | 106 | | |
| Sandy Shale | 106 | 112 | | |
| Shale | 112 | 118 | | |
| Limestone | 118 | 136 | | |
| Black Shale | 136 | 141 | | |
| Limestone | 141 | 145.5 | | |
| Black Shale | 145.5 | 148 | | |
| Grey Shale | 148 | 150 | | |
| Sandy Shale | 150 | 153 | | |
| Oil Sand | 153 | 170 | | |

TD 170

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

W. R. McLeod
Signature

Vice-President

Title

6/21/80

Date

811950