

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

API No. 15 — 011 — 20.574

County

Number

Operator

AMM, INC. c/o D. R. McCord

Address

Route Two, Box 46A, Mapleton, Kansas 66754

Well No.

S -17

Lease Name

M. T. Snyder

Footage Location

475 feet from $\frac{N}{W}$ (S) line 180 feet from $\frac{E}{W}$ (W) line

Principal Contractor

Wayne Thompson - T.D. Corp.

Geologist

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Spud Date

10/3/79

Date Completed

10/3/79

Total Depth

168'

P.B.T.D.

-

Directional Deviation

-

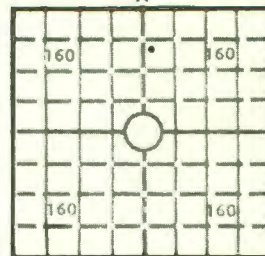
Oil and/or Gas Purchaser

MacLaskey Vacuum Transport

S. 6 T. 24 R. 24 E SW/NW/NE

Loc. 180' FWL, 475' FSL

County Bourbon

640 Acres
N

Locate well correctly

Elev.: Gr. +868

DF - KB -

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 1/2	6 5/8	10	18	Portland	2	none
Production	5 1/2	2 3/8	4.3	155	Portland	10	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
-	-	-	-	-	-
TUBING RECORD					
Size	Setting depth	Packer set at			
-	-	-			

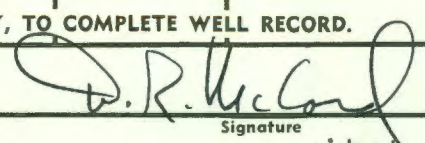
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
10/5/79	Buildup in casing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0.2 bbls.	-	-	-
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	
vented			155-166'	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

AMM, INC.		DRY HOLE, SWDW, ETC.: OIL tested	
Well No. S - 17	Lease Name M. T. Snyder	(converted to Water Inj.)	
S <u>6</u> T <u>24</u> R <u>24</u> F XX			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
DEPTH			
Surface Dirt	0	2	
Clay	2	11	
Shale	11	43	
Coal	43	45	
Shale	45	48	
Limestone	48	67	
Grey Shale	67	70	
Limestone	70	76	
Grey Shale	76	78	
Shale	78	88	
Grey Shale	88	105	
Shale	105	107	
Limestone	107	109	
Shale	109	116	
Grey Shale	116	118	
Limestone	118	136	
Black Shale	136	140	
Shale	140	153	
Oil Sand	153	167	
Shale	167	168	
TD 168			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature Vice-President Title 6/20/80 Date		