

WELL COMPLETION REPORT AND DRILLER'S LOG

KANSAS
State Geological Survey
WICHITA BRANCH
JUL 8 0 RECD

S. 6 T. 24 R. 24 ^E/_W
 Loc. 40' FWL & 220' FSL SW/NW/NE
 County AMM, Inc. Bourbon

API No. 15 — 011 — 20,560
 County Number

640 Acres
 N

Operator
AMM, Inc., c/o D. R. McCord

Address
Route #2, Box #46-A Mapleton, Kansas 66754

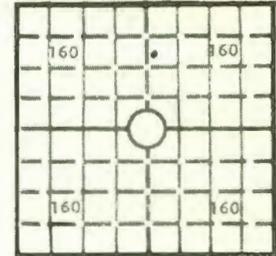
Well No. #S-18 Lease Name Snyder

Footage Location
220 feet from N / (S) line 40 feet from W / (E) line

Principal Contractor Wayne Thompson - T.D. Corp. Geologist -

Spud Date 10/4/79 Date Completed 10/4/79 Total Depth 172 P.B.T.D. -

Directional Deviation - Oil and/or Gas Purchaser MacLaskey Vacuum Transport



Locate well correctly
 Elev.: Gr. +866

DF - KB -

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 1/2	6 5/8	10	18	Portland	2	none
Production	5 1/2	2 3/8	4.3	150	Portland	11	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-	-	-	-
TUBING RECORD			-	-	-
Size	Setting depth	Packer set at			
-	-	-			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production <u>10/6/79</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Buildup in casing</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil <u>0.2</u> bbls.	Gas <u>-</u> MCF	Water <u>-</u> bbls.	Gas-oil ratio <u>-</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>vented</u>		Producing interval (s) <u>150-170'</u>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

AMM, INC.

DRY HOLE, S.W.D.W., ETC.:
OIL tested

Well No. S-18

Lease Name M. T. Snyder

(converted to Water Inj.)

S 6 T 24 R 24 F

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Dirt	0	2		
Clay	2	11		
Shale	11	37		
Coal	37	38		
Shale	38	44		
Limestone	44	60		
Black Shale & Shale	60	61		
Limestone	61	63		
Shale	63	65		
Limestone	65	70		
Grey Shale	70	74		
Shale	74	90		
Grey Shale	90	97		
Shale	97	113		
Limestone	113	130		
Grey Shale	130	134		
Limestone	134	136		
Black Shale	136	138		
Shale	138	151		
Oil Sand	151	171		
Shale	171	172		

TD 172

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

D. R. McLeod
Signature

Vice-President

Title
6/20/80

Date

98L995