

17-24-24E

2nd

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5786 EXPIRATION DATE 8/84

OPERATOR McGown Drilling, Inc. API NO. 15-011-22,053

ADDRESS Box 216 COUNTY Bourbon

Mound City, Kansas 66056 FIELD

** CONTACT PERSON Doug McGown PROD. FORMATION

PHONE (913) 795-2258

PURCHASER LEASE Sipe

ADDRESS WELL NO. 1

WELL LOCATION W/2 NE/4

DRILLING McGown Drilling, Inc. 165Ft. from N Line and

CONTRACTOR 1155Ft. from E Line of (E)

ADDRESS (same as above) the NE (Qtr.) SEC 17 TWP 24 RGE 24 XXXX

PLUGGING McGown Drilling, Inc. WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS (same as above) KCC ✓

KCS ✓

SWD/REP

PLG.

TOTAL DEPTH 482 PBDT NA

SPUD DATE 9-14-83 DATE COMPLETED 9-15-83

ELEV: GR NA DF NA KB NA

DRILLED WITH ~~XEABLE~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20' DV Tool Used? NONE

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

FEB 8 1984

A F F I D A V I T

State Geological Survey
WICHITA BRANCH

Doug McGown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

346-4507

LEASE Side
FILL IN WELL INFORMATION AS REQUIRED:

SEC. 17 TWP. 24

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XXX Check if no Drill Stem Tests Run.				
Top Soil	0	3		
Lime	3	5		
Shale	5	8		
Lime	8	15		
Shale	15	17		
Lime	17	23		
Gray shale	23	80		
Coal	80	92		
Lime (oil show 102')	92	111		
Bk. shale	111	113		
Lime	113	121		
Bk Shale	121	122		
Gray shale, water sand	122	138		
Lime	138	164		
Lime	164	182	Bottom of Ft. Scott	
Bk Shale	182	190		
Lime	190	196		
Shale & Coal	196	211		
Water Sand	211	213		
Shale & Gas Sand	213	215		
Gas & Water Sand (Core #1)	215	235		
Shale	235	257		
Lime	257	259		
Shale	259	308		
Lime	308	310	Bottom of Ardmore	
Shale	310	322		
Bk Shale	322	335		
W. Shale & Wime	335	382		
Lime & Shale	382	387		
Lime Shale, Bk, Gas Sand No Show	387	405		
Coal	405	412		
Limey Shale	412	432		
Lt. Gray Shale & Lime	432	437		
Limey Shale	437	452		
W. Sand	452	480		
Coal	480	482		
TD		482		

TD DRY HOLE
If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4"	6 5/8"	12	20'	Portland	8	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at