

WELL COMPLETION REPORT AND DRILLER'S LOG

KANSAS

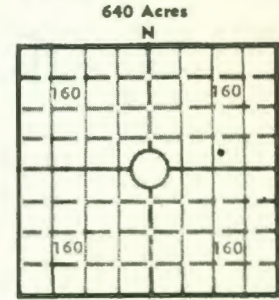
SW SE NE - KCC

State Geological Survey
 JUL 8 0 RECD
 WICHITA BRANCH

S. 6 T. 24 R. 24 E
 Loc. 331 FSL & 1420' FWL
 County Bourbon

API No. 15 — 011 — 20,576
 County Number

Operator Mid Con, c/o D. R. McCord			
Address Route #2, Box #46 A Mapleton, Kansas 66754			
Well No. #F-23	Lease Name Feagins		
Footage Location 331 feet from (N) (S) line 1420 feet from (E) (W) line			
Principal Contractor Wayne Thompson - T.D. Corp.		Geologist -	
Spud Date 9/8/79	Date Completed 9/8/79	Total Depth 172'	P.B.T.D. -
Directional Deviation -		Oil and/or Gas Purchaser MacLaskey Vacuum Transport	



Elev.: Gr. +875
 DF - KB -

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 1/2	6 5/8	10	18	Portland	2	none
Injection	5 1/2	2 3/8	4.3	160	Portland	12	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-	-	-	-

TUBING RECORD

Size	Setting depth	Packer set at
-	-	-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production 9/10/79	Producing method (flowing, pumping, gas lift, etc.) Buildup in the Casing				
RATE OF PRODUCTION PER 24 HOURS	Oil 0.1 bbls.	Gas - MCF	Water -	Gas-oil ratio -	CFPB
Disposition of gas (vented, used on lease or sold) vented			Producing interval (s) 160 - 172'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note

MID CON

OIL tested

Well No.

F-23

Lease Name

R & V Feagins

(converted to Water Inj.)

S 6 T 24 R 24 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Dirt	0	4		
Shale	4	5		
Clay	5	16		
Shale	16	51		
Black Shale	51	54		
Limestone	54	70		
Black Shale	70	72		
Limestone	72	81		
Black Shale	81	83		
Shale	83	107		
Sandy Shale	107	114		
Shale	114	122		
Limestone	122	140		
Black Shale	140	143		
Shale	143	153		
Oil Sand	153	172		
TD 172				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

D. R. McLeod

Signature

Vice - President

Title

6/21/80

Date

96L9ES